

DISTRICT I  
P.O. Box 1930, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-30698
Indicate Type of Lease STATE _____ FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name West Lovington Unit 40990
Well No. 66
Pool name or Wildcat Lovington, Upper San Andres, West
Well Location Unit Letter <u>P</u> <u>135</u> Feet From The <u>south</u> Line and <u>1300</u> Feet From The <u>east</u> Line <u>5</u> Section <u>17S</u> Township <u>36E</u> Range <u>NMPM</u> <u>Lea</u> County
Elevation (Show whether DF, RKB, RT, GR, etc.)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL _____ OTHER _____	
Name of Operator Titan Resources I, Inc.	
Address of Operator 500 W. Texas, Ste. 200, Midland, TX 79701	
Well Location Unit Letter <u>P</u> <u>135</u> Feet From The <u>south</u> Line and <u>1300</u> Feet From The <u>east</u> Line <u>5</u> Section <u>17S</u> Township <u>36E</u> Range <u>NMPM</u> <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.)	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: \_\_\_\_\_

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: TA SI pressure chart ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CIBP @ 4660'  
13-3/8" 48# @ 388'  
8-5/8" 24# @ 1961'  
5-1/2" 15.5# @ 5220'

Initial pressure: 510 psi  
15 min: 500 psi  
30 min: 500 psi

TA'd 4/25/98. Maintain current status to accomodate possible CO2 tertiary recovery.

Prior subsequent report dated 1/17/2000.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Laura Clepper*

TITLE Regulatory Analyst

DATE 02-04-00

TYPE OR PRINT NAME Laura Clepper

TELEPHONE NO. 915/498-8662

(This space for State Use)

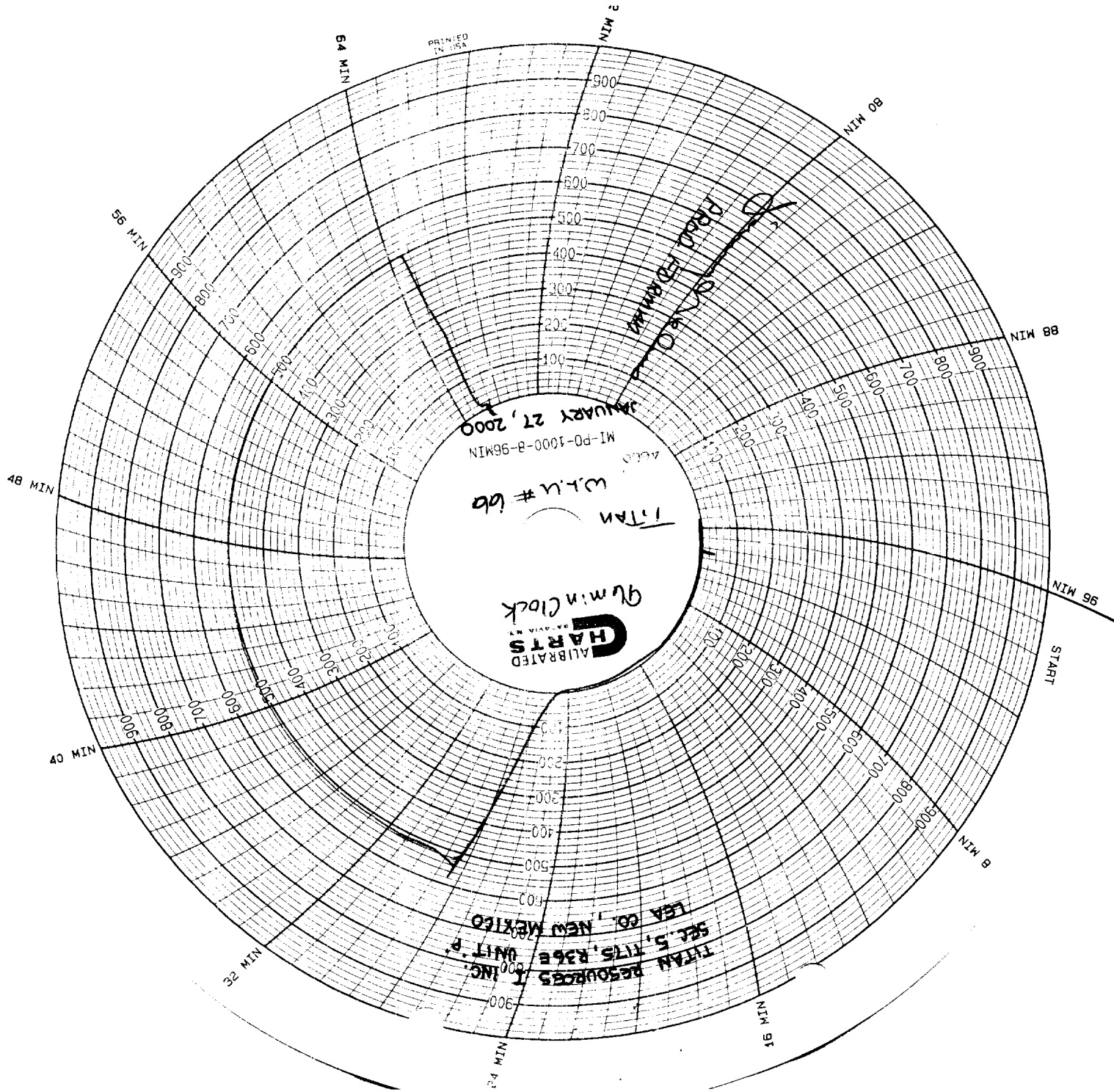
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

JCNG



1-22-2000  
Trading  
SLIP #56