

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1930, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 170, Aracá, NM 88210

DISTRICT III
1000 Rio Dixon Rd., Aracá, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30698
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-3009
7. Lease Name or Unit Agreement Name West Lovington Unit
8. Well No. 66
9. Pool name or Wildcat Lovington San Andres West

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OR WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Greenhill Petroleum Corporation	
3. Address of Operator 16010 Barker's Point Lane, Suite-325 Houston, Tx 77079	
4. Well Location Unit Letter <u>P</u> : <u>1300</u> Feet From The <u>East</u> Line and <u>135</u> Feet From The <u>South</u> Line Section <u>5</u> Township <u>17S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
10. Elevations (Show whether OP, RRB, RT, GA, etc.) 3891.5 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☒
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☒
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well @ 1:00 a.m. 12-16-89.

12-17-89 - Ran 13-3/8" H-40 48# STC csg & set @ 388', cmtd w/450 sxs Class "H" + 2% CaCl-POB at 3:30 p.m. WOC 20 hrs. Circ out 118 sxs cmt. Cut off 13-3/8" csg, weld on Larkin 13-3/8" x 13-5/8" Fig. 92 2M csg head, NU 11" 3M BOP. Test csg to 600 psi for 30 mins, held ok.

12-21-89 - Ran 8-5/8" 24# J-55 csg & set @ 1961', cmtd w/380 sxs Lead, 150 sxs tail. WOC 48 hrs. NU wellhead.

12-22-89 - NU 11" 3M BOP. Test csg to 1300 psi for 30 mins, held ok.

1-7-90 - Ran 5-1/2" K-55 15.5# LTC csg & set @ 5220'. C & C cmt w/1275 sxs "C" Lite + GEL and 150 sxs "C" + 2% CaCl - Circ out 149 sxs. WOC 48 hrs. ND BOP. Set 5-1/2" csg slips w/full string wt. NU Larkin Fig 612 #M tbg head. Release rig @ 9:00 p.m. Waiting on completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gene Linton TITLE Production Coordinator DATE 1-24-90

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

ORIGINAL FILED IN

MAY 21 1990

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: