

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

30-025-30701

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG 7270

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL

WELL ☒

GAS

WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210

7. Lease Name or Unit Agreement Name

SIRINGO "ACS" STATE

8. Well No.

1

9. Pool name or Wildcat

Spence San Andres

4. Well Location

Unit Letter D : 660 Feet From The North

Line and 660

Feet From The West

Line

Section 26

Township 17 South

Range 36 East

NMPM

Lea

County

10. Proposed Depth

5500'

11. Formation

San Andreas

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3830.6' GR

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Undesignated

16. Approx. Date Work will start

ASAP

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	32# J-55	350'	300 SX	Circulate
7 7/8"	5 1/2"	15.5# J-55	TD	400 SX-AS	Warranted

We propose to drill and test the San Andres and Intermediate formations approximately 350' of surface casing will be set and cement circulated to surface. If commercial, production casing will be run and cemented with adequate cover, perforated, and stimulated as needed for production.

MUD PROGRAM: FW GEL/LCM to 350', Brine to TD

BOP PROGRAM: BOP's will be installed on 8 5/8" casing and test daily for operational.

Connect on the 5 1/2" casing must be brought from the top of the salt or anhydrite to the surface casing by either circulating with cement or a DV tool at the top of the salt.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Clifton R. May

TITLE Permit Agent

DATE 10-11-89

TYPE OR PRINT NAME

Clifton R. May

TELEPHONE NO. 748-1471

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY

DISTRICT I SUPERVISOR

TITLE

DATE

OCT 12 1989

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1500, Hobbs, NM 88240

DISTRICT I

P.O. Box 80210, Alaska, NM 96210

DISTRICT III

1000 E. Duane Rd., Ames, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator YATES PETROLEUM CORPORATION		Lease SIRINGO "ACE" STATE		Well No. 1
Unit Letter D	Section 26	Township 17 South	Range 36 East	County Lea
Actual Surface Location of Well:				
660	660	North	660	West
Ground level Elev. 3830.6	Producing Formation SAN ANDRES		Pool SPENCE SAN ANDRES	Estimated Storage 40

1. Outline the savings dedicated to the subject well by colored pencil or ink on the plot below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to welling interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, forced-pooling, etc.?
- ☐ Yes ☐ No If answer is "yes" type of consolidation _____
- If answer is "no" list the owners and trust descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
- No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

660'

660'

LQ-7270

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature Clifton R. May
Printed Name Clifton R. May

Printed Name
Clifton R. May

Position: Permit Agent

Company
Yates Petroleum Corp.

Date
10-11-89

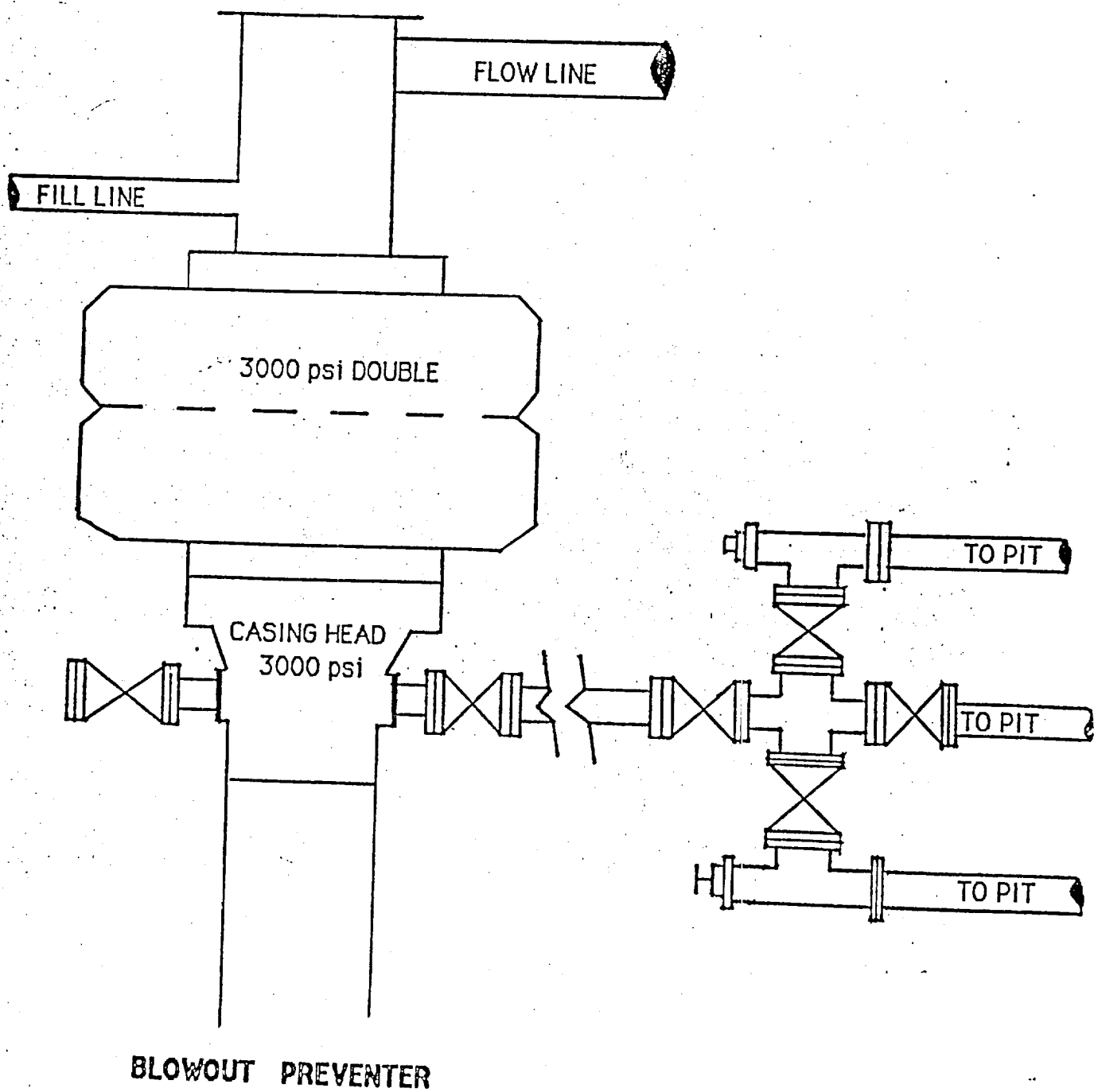
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 10/6/89

Signature of _____
 Prefecture _____

NEW MEXICO
 STATE OF NEW MEXICO
 HERSCHEL
 L. JONES
 3640
 LAND SURVEYOR



68-62-11 8024
173

RECEIVED

OCT 12 1989

OCD
HOBBS OFFICE