

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

*Amended*

WELL API NO.	30-025-30704
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Sharp Shooter 2 State
8. Well No.	2
9. Pool name or Wildcat	Young Bone Spring, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3899' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Santa Fe Energy Resources, Inc.

3. Address of Operator  
550 W. Texas, Suite 1330, Midland, TX 79701

4. Well Location  
Unit Letter H : 2310 Feet From The North Line and 330 Feet From The East Line

Section 2 Township 18S Range 32E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/15/95: MIRU, pull rods & pump. Found paraffin on rods & tbg.  
12/16/95: Hot oiled tbg w/ 30 bbls hot oil w/chemical. Hot oiled csg w/ 60 bbls produced water w/chemical. ND wellhead & NU BOP. POOH w/ 2-7/8" tbg, LD 63 jts tbg & BHA. RIH w/ 20 stds tbg for kill string.  
12/19/95: Bled well down & pump 40 bbls 2% KCl down csg. RIH w/ 5-1/2" 10K CIBP on WL and set at 8200'. Dump bailed 35' cement on top of CIBP (Bone Spring perfs 8308-8402' abandoned). RIH w/ 4" csg gun. Perforated the Bone Spring 6382'-6406' w/ 2 SPF (48 holes).  
12/20/95: Acidized Bone Spring perfs 6382'-6406' w/ 3000 gals 15% NEFE acid & 72 ball sealers.  
12/28/95: Ran rods & pump, put well back on production.  
01/03/96: Well pumped 12 B0, 17 BW & 7 MCFG in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 1/25/96

TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/687-3551

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

FEB 03 1996

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: