

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Amended

| |
|---|
| WELL API NO. 30-025-30704 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Sharp Shooter 2 State |
| 8. Well No. 2 |
| 9. Pool name or Wildcat Young Bone Spring, North |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Santa Fe Energy Resources, Inc.

3. Address of Operator
550 W. Texas, Suite 1330, Midland, TX 79701

4. Well Location
Unit Letter H : 2310 Feet From The North Line and 330 Feet From The East Line
Section 2 Township 18S Range 32E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3899' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| | |
|--|---|
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/15/95: MIRU, pull rods & pump. Found paraffin on rods & tbg.
 12/16/95: Hot oiled tbg w/ 30 bbls hot oil w/chemical. Hot oiled csg w/ 60 bbls produced water w/chemical. ND wellhead & NU BOP. POOH w/ 2-7/8" tbg, LD 63 jts tbg & BHA. RIH w/ 20 stds tbg for kill string.
 12/19/95: Bled well down & pump 40 bbls 2% KCl down csg. RIH w/ 5-1/2" 10K CIBP on WL and set at 8200'. Dump bailed 35' cement on top of CIBP (Bone Spring perfs 8308-8402' abandoned). RIH w/ 4" csg gun. Perforated the Bone Spring 6382'-6406' w/ 2 SPF (48 holes).
 12/20/95: Acidized Bone Spring perfs 6382'-6406' w/ 3000 gals 15% NEFE acid & 72 ball sealers.
 12/28/95: Ran rods & pump, put well back on production.
 01/03/96: Well pumped 12 B0, 17 BW & 7 MCFG in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 1/25/96

TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/687-3551

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 03 1996