

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30704
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Sharp Shooter 2 State		
2. Name of Operator Santa Fe Energy Resources, Inc.	8. Well No. 2		
3. Address of Operator 550 W. Texas, Suite 1330, Midland, TX 79701	9. Pool name or Wildcat Young Bone Spring, North		
4. Well Location Unit Letter <u>H</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>18S</u> Range <u>32E</u> NMPM <u>Lea</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3899' GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/15/95: MIRU, pull rods & pump. Found paraffin on rods & tbg.
12/16/95: Hot oiled tbg w/ 30 bbls hot oil w/chemical. Hot oiled csg w/ 60 bbls produced water w/chemical. ND wellhead & NU BOP. POOH w/ 2-7/8" tbg, LD 63 jts tbg & BHA. RIH w/ 20 stds tbg for kill string.
12/19/95: Bled well down & pump 40 bbls 2% KCl down csg. RIH w/ 5-1/2" 10K CIBP on WL and set at 8200'. Dump bailed 35' cement on top of CIBP (Bone Spring perfs 8386-8550' abandoned). RIH w/ 4" csg gun. Perforated the Bone Spring 6382'-6406' w/ 2 SPF (48 holes).
12/20/95: Acidized Bone Spring perfs 6382'-6406' w/ 3000 gals 15% NEFE acid & 72 ball sealers.
12/28/95: Ran rods & pump, put well back on production.
01/03/96: Well pumped 12 BO, 17 BW & 7 MCFG in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 1/25/96
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/687-3551

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

JAN 29 1996