District I

PO Box 1980. Hobbs, NM 88241-1980

District II

PO Drawer DD. Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994

Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

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		=	rator name an	d Address					2 (GRID Numbe	er .	
Santa Fe Energy Resources, Inc. 550 W. Texas, Suite 1330										02030		
î .											Reason for Filing Code	
Midland, TX 79701 4 API Number						⁵ Pool Na			∠ CH		ve 1-1-95 6 Pool Code	
30 - 025 - 30704 7 Property Code			Young Bone Spring, North 8 Property Name						65350 9 Well Number			
12/27												
1 10 10	<u> (グ人)</u>	Sharp Shooter 2 State								2		
П.		Location		·-				·	,	7·····································		
UL or lot no.	Section 2	Township 18S	Range	Lot. Idn	Fee	et from the	1	outh Line	Feet from the	East/West li		
H 11	32E			2310	No	rth	330	East	Lea			
UL or lot no.		Hole Loc		1 YJ_	- T	- 4.			2 .1	³		
UL or iot no.	Section	Township	Range	Lot. Idn	Fee	et from the	North/Sc	outh Line	Feet from the	East/West li	ne County	
12 Lse Code	13 Producis	ng Method Co	de ¹⁴ Gas (Connection I	Date	¹⁵ C-129 Pen	mit Numbe	- 16	5 C-129 Effective	Date 17	C-129 Expiration Date	
S		P	-	-Villa-			Ittie	1	0-12, 2	Date	С-147 Даричион	
III. Oil and	d Gas T		<u>_l</u>		L.				· .	- 	-	
18 Transporter		19 Trai	nsporter Nam	ie		20 POD 21 O/G		21 O/G	l	D ULSTR Loc		
OGRID	+		nd Address							and Description		
022628		as-New M		ipeline	e	22497	2249710		(I), Sec.			
		. Box 60 Angelo,		יחג					Sharp Sho	oter ∠ s	State #1 Bttry	
005097		oco Inc.		00		00407	-00	0	(T) Sec	2 T-18	D 22F	
VUUU31		Desta Dr		7	,	22491	2249730 G		(I), Sec. 2, T-18S, R-32E Sharp Shooter 2 State #1 Bttry			
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IV. Produc	ed Wat	er			! 			·			-	
²³ POD						²⁴ POD ULS	TR Location	on and Des	cription			
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23 POD 2249	157) ompletio	(I), S	ec. 2,	T-18S,			TR Location		eription 8 PBTD	29	Perforations	
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