Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

TOWN RIO Brazos Rd., Aztec, NM 87410	REQ	JEST F	OR AL	LOWAB	LE AND	AUTHORIZ	ZATION					
I. Operator	 .	TO TRA	ANSPO	ORT OIL	AND NA	TURAL GA						
1	Well API No.											
Santa Fe Energy			30-025-30704									
500 W. Illinois,	Suite	500 N	di dilan	d Tore	7070	. 1						
Reason(s) for Filing (Check proper box)	Durce	500, r	itutan	d, lex								
New Well		Change is	n Transpor	ter of:	₹ One	er (Please expla	un)					
Recompletion	Oil		Dry Gas		R	equest a	600 BB	l. Testi	ng Allo	wable		
Change in Operator	Casinghe	ed Gas	Condens									
If change of operator give name and address of previous operator							<u> </u>	A	i			
II. DESCRIPTION OF WELL	AND LE	ASE										
Lease Name	Well No. Pool Nam			me, Includi	luding Formation			Kind of Lease Lease No.				
Sharp Shooter 2 State Location	1 1							e, Federal or Fee				
Unit Letter H	_ :2	310	_ Feet Fro	on The $\frac{Nc}{N}$	orth Line	e and33	30 F	eet From The	East	Line		
Section 2 Townsh	i p 188	 -	Range	32F		мрм,		Lea		County		
III. DESIGNATION OF TRAN	SPORTE	ER OF C	II ANT	NATTII	DAT CAS							
Ivaine of Authorized Transporter of Oil	ואאו	or Conde	nsale ,		Address (Giv	e address to wh	ich approve	d come of this i				
Texaco Trading and T	Texaco Trading and Transportation, Inc.						Address (Give address to which approved copy of this form is to be sent) P. O. Box 6196, Midland, TX 79711					
Name of Authorized Transporter of Casin	ghead Gas		or Dry (Address (Giv	e address to wh	ich approved	copy of this f	orm is to be s	ent)		
If well produces oil or liquids, give location of tanks.	Unit	14.1 1.60			Is gas actually connected? When?			1?				
	I H	2	18S	32E	No.)	L					
If this production is commingled with that IV. COMPLETION DATA	from any ou	her lease or	r pool, give	e commingli	ing order numi	ber:						
Designate Type of Completion	- (X)	Oil Wel	11 G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Com	pl. Ready to Prod.			Total Depth	<u> </u>		P.B.T.D.	L			
Elevations (DF, RKB, RT, GR, etc.)	Name of I	of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe					
8308'-8402'; 9121'-	30'; 91	45'-67	7 T					Deput Casin	ig Snoe			
				G AND	CEMENTI	NG RECOR	D	<u> </u>				
HOLE SIZE		SING & T			DEPTH SET			SACKS CEMENT				
								ONOTO OF MENT				
<u> </u>												
	 									 .		
V TECT DATA AND DECLE	COT TO T											
V. TEST DATA AND REQUE OIL WELL (Test must be after t				il and must	be equal to or	exceed top allo	wable for thi	is depth or he	for full 24 hou	ze 1		
Date First New Oil Run To Tank	Date of Test				be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF				
GAS WELL								<u> </u>				
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate					

VI. OPERATOR CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

Date

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief.							
Berry Mc	ullough						
Signature	//						
Terry McCullough,	Sr. Production Clerk						
Printed Name	Title						
12/26/89	915/687-3551						

Telephone No.

OIL CONSERVATION DIVISION DEC 29 1989

Gravity of Condensate

Choke Size

Date Approved _ ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT LEGISLANCES Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Tubing Pressure (Shut-in)

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Casing Pressure (Shut-in)

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

DEC 28 1989

Promote Comment

HOBBS OFFICE