

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

| | |
|--------------------------------------|--|
| WELL API NO. | 30-025-30705 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | Sharp Shooter 2 State |
| 8. Well No. | 3 |
| 9. Pool name or Wildcat | Young (Bone Spring) North |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER P & A | 2. Name of Operator Santa Fe Energy Resources, Inc. |
| 3. Address of Operator 550 W. Texas, Suite 1330, Midland, TX 79701 | 4. Well Location Unit Letter J : 1980 Feet From The South Line and 1650 Feet From The East Line Section 2 Township 18S Range 32E NMPM Lea County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/23/97: MIRU, bled well off & ND wellhead. Installed BOP and attempts to unseat packer, couldn't. SDFN.

10/24/97: Killed well w/ 10# brine. Cut tubing at 8300'. SD due to high wind.

10/26/97: Bled well down, killed well. POOH w/ tbq. Set CIBP @ 8267'. RIH w/ tbq, circ hole w/ salt gel mud - 25# bbl w/10# brine. Set 25 sx C1 C Neat cmt plug on top of CIBP from 8267'-8050'. POOH w/ tbq to 5250'. Mixed & pumped 25 sx C1 C Neat cmt plug from 5250'-5000'. POOH to 4000'.

10/27/97: Welded on 5-1/2" pull nipple. Pull csg slips out. RU WL & cut casing at 2740'. RU csg pullers & POOH w/ 10 jts.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 11/14/97
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/687-3551

(This space for State Use)

APPROVED BY Terry D. Hill TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

Sharp Shooter 2 State No
Plug and abandon cont.

10/28/97

Fin LD 5½" csg, total 62 jts. NU BOP & wellhead, RIH w/tbg to 2800'.

10/29/97

Mix & pmp 60 sx Class-C Neat cmt, plug from 3800-2600'. Pulled tbg up to 2590', circ hole w/drlg mud, 25#/bbl salt gel. Capped well off. SD. Notified Gary Wink OCD in Hobbs, that we would tag plug in morning.

10/30/97

POH 40 jts csg. RD csg equip. NU BOP. RIH w/2-7/8" tbg to 2000'.

10/31/97

RIH w/2-7/8" tbg to 2850', mix & pmp 60 sx Class-C cmt from 2850-2650'. POH w/2-7/8" tbg to 2500'. Circ well w/plug mud. RIH w/2-7/8" tbg, tag TOC @ 2600'. POH 40 2-7/8" tbg to 1350'. Mixed & pumped 40 sx Class-C cmt 1350-1250'. Mixed & pumped 54 sx Class-C cmt f/530-330'. Mixed & pumped 27 sx Class0 cmt f/90' - surface. RD pulling unit. Clean loc. Move off. Install dry hole marker. P&A Complete 10/31/97.