

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| | |
|--------------------------------------|--|
| WELL API NO. | 30-025-30705 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | Sharp Shooter 2 State |
| 8. Well No. | 3 |
| 9. Pool name or Wildcat | Young (Bone Spring) North |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER ☒ TA'd

2. Name of Operator
Santa Fe Energy Resources, Inc.

3. Address of Operator
550 W. Texas, Suite 1330, Midland, TX 79701

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 1650 Feet From The East Line

Section 2 Township 18S Range 32E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is planned to plug & abandon the subject well as follows:

1. Circulate hole w/ drilling mud.
2. Set a CIBP at 8300' w/ 3.5 sx of C1 "C" Neat (35') on top of plug (Bone Spring perfs 8354-8421').
3. Cut off 5-1/2" casing at 2750' (TOC @ 2754' by CET). Pull casing.
4. Spot 37 sx C1 "C" Neat across 5-1/2" csg stub and across 8-5/8" csg shoe @ 2750' (spot plug from 2650' to 2850').
5. Circ hole w/ drlg mud and set 54 sx C1 "C" Neat cmt plug from 330' to 530' (13-3/8" csg shoe @ 430').
6. Set 27 sx surface plug from 0-100'. Cut-off wellhead, weld on plate and put up marker.

This work is expected to begin on Aug. 15, 1997.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 7/30/97
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/687-3551

(This space for State Use)

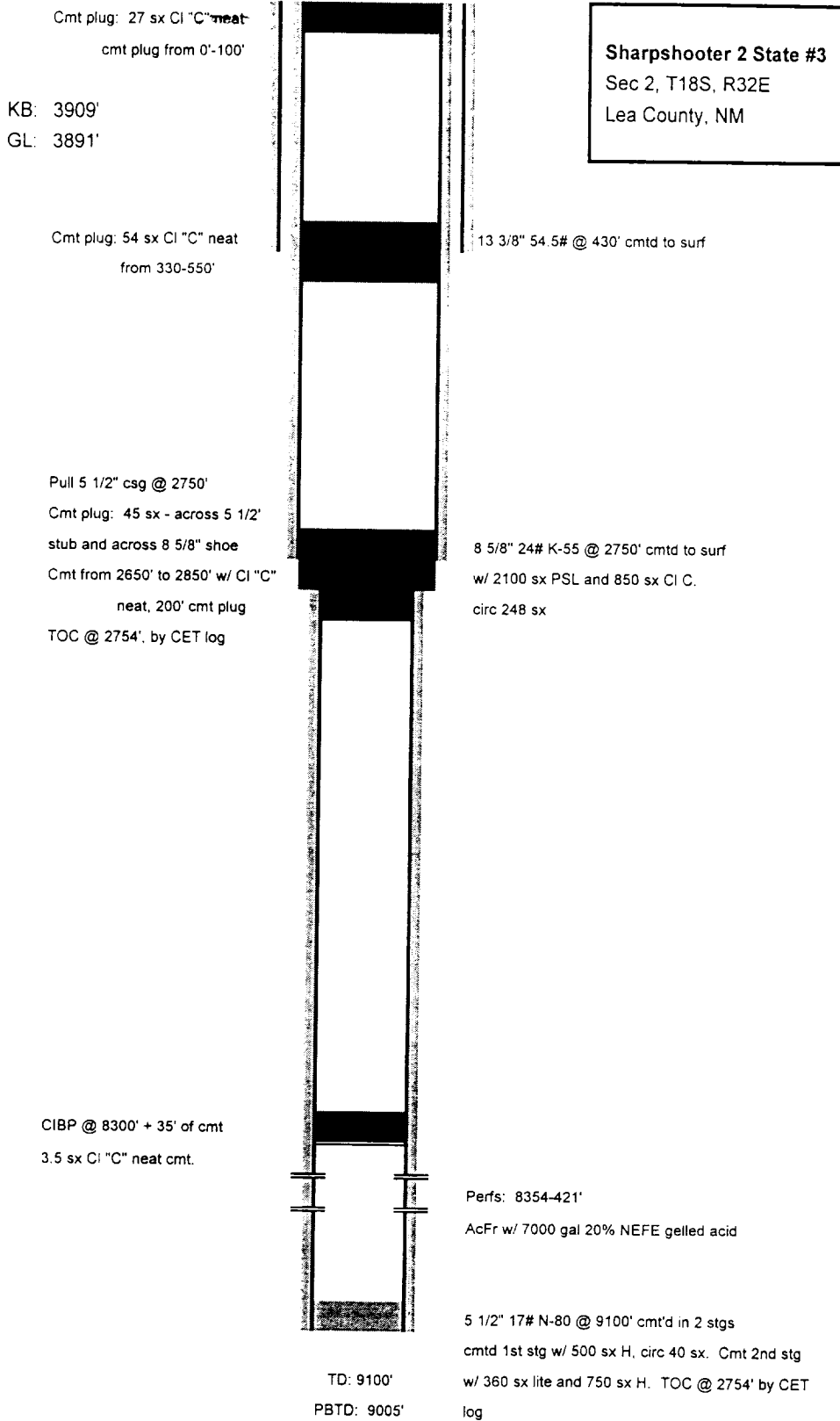
ORIGINAL SIGNED BY CH. WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 19 1997

CONDITIONS OF APPROVAL, IF ANY:

JC

Proposed P&A Wellbore Configuration



Current Wellbore Configuration

KB: 3909'
GL: 3891'

Sharpshooter 2 State #3
Sec 2, T18S, R32E
Lea County, NM

TOC @ 2754', by CET log

13 3/8" 54.5# @ 430' cmtd to surf

8 5/8" 24# K-55 @ 2750' cmtd to surf
w/ 2100 sx PSL and 850 sx Cl C.
circ 248 sx

Perfs: 8354-421'
AcFr w/ 7000 gal 20% NEFE gelled acid

5 1/2" 17# N-80 @ 9100' cmt'd in 2 stgs
cmt'd 1st stg w/ 500 sx H, circ 40 sx. Cmt 2nd stg
w/ 360 sx lite and 750 sx H. TOC @ 2754' by CET
log

TD: 9100'
PBDT: 9005'