

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|--------------------------------------|--|
| WELL API NO. | 30-025-30705 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | Sharp Shooter 2 State |
| 8. Well No. | 3 |
| 9. Pool name or Wildcat | North Young Bone Spring |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | |
| 2. Name of Operator Santa Fe Energy Operating Partners, L.P. | |
| 3. Address of Operator 500 W. Illinois, Suite 500, Midland, TX 79701 | |
| 4. Well Location Unit Letter J : 1980 Feet From The South Line and 1650 Feet From The East Line Section 2 Township 18S Range 32E NMPM Lea County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3890.8' GR | |

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|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-23-89: Depth 9100'. Ran 224 jts 5-1/2" 17# N-80 LT&C casing and set at 9100'. Casing shoe at 9100', Float at 9005', DV at 6793' and 30 centralizers. Cemented 1st stage as follows: Pump 24 bbl Surbond and 10 BW followed by 500 sx Class H cmt w/5% salt & 1% CF14 @ 15.7#. Opened DV tool and circ 40 sx cmt. WOC and batch mixed 2nd stage. Cemented 2nd stage w/ 360 sx Pacesetter lite w/10# salt and 750 sx Cl H w/5% salt and 1% CF14. Closed DV tool at 2:40 a.m. on 12-24-89.

12-24-89: Set 5-1/2" casing slips w/ 140,000#. Cut off 5-1/2" casing. NU wellhead and test w/ 2000 psi - okay. Cleaned pits. Released rig at 10:00 a.m. CST on 12-24-89. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 12-28-89
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/ 687-3551

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 04 1990