Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies	-	State of New Me	esources Departmen		Form C-101 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NN	1 88240	CONSERVATIC P.O. Box 208 Santa Fe, New Mexico	38	API NO. (assigned t	oy OCD on New Wells) -025-30709
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, I		Saina Te, New Mexico	87504-2088	5. Indicate Type of	STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Azte	c, NM 87410			6. State Oil & Gas	Lease No.
APPLICAT	ION FOR PERMIT	TO DRILL, DEEPEN, O	OR PLUG BACK		
1a. Type of Work:				7. Lease Name or L	Jnit Agreement Name
DRILL b. Type of Well: OL GAS WELL X WELL	. 🕅 RE-ENTE	R DEEPEN SINGLE	PLUG BACK	Texas Boy	s Ranch 13A
2 Name of Operator				8. Well No.	
Nearburg Pro	ducing Company			1	
3. Address of Operator		· · · · · · · · · · · · · · · · · · ·		9. Pool name or Wil	idcat
P. 0. Box 31	<u>405, Dallas, T</u>	exas 75231-0405		Humble Ci	ty Strawn, South
4. Well Location Unit Letter	A : 880 Feet 1	From The East	Line and 1	,100 Feet From T	he North Line
Section	13 Town	ship 17S Rar	nge 37E	NMPM	Lea _{County}
		10. Proposed Depth		1. Formation	12. Rotary or C.T.
		12,500'	1	Strawn	Rotary
13. Elevations (Show whethe	r DF, RT, GR, etc.)	14. Kind & Status Plug. Bond	15. Drilling Contrac		proz. Date Work will start
3,716.5' GR	· · ·	Blanket		- - -	ctober 26, 1989
17.	PF	ROPOSED CASING AN		· · · · · · · · · · · · · · · · · · ·	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		ENT EST. TOP
17-1/2"	13-3/8"	54.5#	450	500	Circulate
12-1/4"	8-5/8"	28# & 32#	4.700'	1.700	Tie back to surf.
7-7/8"	5-1/2"	17# & 20#	12,500'	1,000	10,000' CSg.

Propose to drill the well to evaluate the Strawn formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production. BOP program is attached.

Case No. 9724 unorthodox location hearing was heard on August 23, 1989. Order No. R-8991 was issued August 31, 1989.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

TYPE OR PRINT NAME Milared Simpkins

(This space for State Use)	ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY	DISTRICT I SUPERVISOR

TILE

OCT 2 6 1989 DATE

CONDITIONS OF AFFROVAL, IF ANY:

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

BLOWOUT PREVENTER SKETCH Nearburg Producing Company

TEXAS BOYS RANCH 13A WELL NO. 1



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900 SERIES

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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

UCI 0 1 1989

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Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088



WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

A 13 17 South 37 East MDM Lea 1100 read reading formation Producing formation Producing formation Dedicated Acreage: 3716.5 Strawn Bumble City, Strawn South B0.00 Acres 1. Outline the screege dedicated to the well by colored pencil or habure marks on tease in dedicated to the well, colline each aci detaily the workship thereo (both as to working interest and royalty). 3. If more has one isses of different omenhap is dedicated to the well, have the interest of all owners these consolidated by communitation, instituation, forme-poling, cc? B Yes No allowable woll be using peot to the well unit at interest have been consolidated for communitation, instituation, formed-pooling, or otherwise) OPERATOR CERTIFICATION Yes No allowable woll be using peot to the well unit at interest, has been approved by the Divisos. OPERATOR CERTIFICATION Yes No allowable woll be using peot to the well interest, has been approved by the Divisos. OPERATOR CERTIFICATION Yes No allowable woll be using peot to the well interest, has been approved by the Divisos. OPERATOR CERTIFICATION Image: the interest of the phone woll be using peoties of the sore is in media contained form in the information on the splaw tay the sore is in media correction on the sore of one outcomplete on the bail of one outcomplete on the bail of one outcomplete on the bail Yes No <th>Operator</th> <th>· · · · · · · · · · · ·</th> <th></th> <th></th> <th>Lease</th> <th></th> <th></th> <th></th> <th>Well No.</th>	Operator	· · · · · · · · · · · ·			Lease				Well No.
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PI# 30-T-0005	LETION REPO 05/04/90 30-025	13 TWP 17S -30709-0000	RGE 37E
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9730-9830 พ/35	70 W/ 500 SACKS 50 W/ 2350 SACKS 21-13421 W/35 SX 5X, 6720-6820 W/3 /35 SX, SURF W/10	11470-11570 5 SX, 4600-4 9 SX	W/35 SX, 700 W/35
TYPE FORMATION	LTH TOP DEPTH/SU	B BSE DEPTH	SUB
LOG GLORIETA LOG YESO U LOG DRINKARD LOG YESO L LOG ABO	6118 -2386 6208 -2476 6503 -2771 6707 -2975 8024 -4292		
.OG BONE SPG .OG WOLFCAMP .OG PNNSYLVN .OG STRAWN .OG ATOKA	8460 -4728 9986 -6254 10890 -7158 11567 -7835		
OG ATOKA OG MSSP OG BARNETT OG DEVONIAN UBSEA MEASUREMEN	11/62 -8030 12031 -8299 12470 -8738		

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THE DUN& Bradstreet Corporation

REISSUES PI# 30-T-0005 05/04/90 SEC 13 TWP 17S RGE 37E 30-025-30709-0000 PAGE 2 WD WD NEARBURG PROD TEXAS BOYS RANCH "13A" 1 FORMATION TEST DATA S 10395-10448 WOLFCAMP

 DST
 1
 10395-10440
 104

 GAS
 TS
 IN
 16M
 52.0 FT
 MUD

 REC
 2600.0 FT
 OIL
 5.0 CFT
 GAS

 REC
 750.0 CC
 OIL
 5.0 CFT
 GAS

 INIT
 OP
 5M
 IFP
 196
 FFP
 211

 FINAL
 OP
 3H
 IFP
 485
 FFP
 1450

 FINAL
 OP
 3H
 IFP
 3398
 4H
 IHP

 ISIP
 4218
 1H
 FSIP
 3398
 4H
 IHP

 SPL
 CHAM
 PRESS
 FINAL
 800

 WS_<</td>
 1950
 PPM
 CL

 WS_<</td>
 1950
 PSM
 CL

 DST 4671

 SPL CHAM PRESS
 FINAL 800

 OP 5 MINS, SI 1 HR; OP 1 HR, SI 2 HRS;

 OP 3 HRS, SI 4 HRS

 IFP 196-211, 244-591, 485-1450

 SIP 4218, 3957, 3398

 HP 4671-NO OTHER DETAILS

 13350-13542 BARNETT CUSH 3000 WTR

 OVERLAPS DEVONIAN
 3000.0 FT WCUSH

 REC
 2300.0 FT MUD
 90.0 FT WCUSH

 REC
 600.0 FT MUD
 90.0 FT FWTR

 REC
 600.0 CC FWTR
 90.0 FT FWTR

 INIT OP
 5M IFP 1777 FFP 1829

 FINAL OP
 45M IFP 1958 FFP 2270

 ISIP 5263
 1H FSIP 5263 2H IHP 6732 FHP 6732

 SPL CHAM PRESS
 WS 25000 PPM CI

 DST 2 WS 25000 PPM CL LOGS AND SURVEYS /INTERVAL, TYPE/ ____ ___ ___ BHC MSFL DLL LOGS SONL LOGS DRILLING PROGRESS DETAILS NEARBURG PROD BOX 31405 DALLAS, TX 75231 214-739-1778 LOC/1989/ DRLG 4210 DRLG 4650 DRLG 8300 (DO, SD) DRLG 9510 (SD, LS) BOX 31405 10/23 11/21 11/27 12/08 12/12

CONTINUED

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NEARBURG PRODWD WD1TEXAS BOYS RANCH "13A"DRILLING PROGRESS DETAILS12/18DRLG 11295 (LS, SH)01/0513660 TD, RNG DST #301/2413660 TD, HOLDING FOR DATARIG REL 01/07/9002/0613660 TDCOMP 1/7/90, D&ANO CORES, TWO DSTS RPTD04/03REISSUED TO CORRECT NO CORES STMT & ADDDSTSREPLACEMENT FOR CT ISSUED 2/9/9005/01REISSUED TO CORRECT FM @ TD, DST #2 & ADDLOG TOPS, LOGS RUN, LITHOLOGYREPLACEMENT FOR CT ISSUED 4/6/90