State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT |

DISTRICT II

DISTRICT III

P.O. Box 1980, Hobbs, NM 88240

P.O. Box Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

l									
Operator TEXACO EXPLORATION & PRODUCTION INC.					Well API No. 30-025-30714				
Address P.O. BOX 730, HOBBS,	NM 88240								
New Well C	hange in Transporter o	of:		⊠ ∘	ther (Please ex	plain)			
	Dil	П	CI		TTERY LOCAT	ION TO CEN	ral .		
· <u>=</u>	Casinghead Gas	ate 🗍	BATTERY						
If change of operator give name and address		Condens							
of previous operator									
II. DESCRIPTION OF WELL AND LE	ASE								
sase realite			luding Formation	ang romadon			of Lease State, Federal or Fee Lease No.		
VACUUM GLORIETA WEST UNIT	73	VACUUM GLC	DRIETA		STA	ATE		548570	
Location Unit Letter F	: 2310	Feet From The	NORTH Line a	nd 1980	Feet	From The _ W	EST I	ine	
Section 36		17-S					_	OUNTY	
III. DESIGNATION OF TRANSPORT	ER OF OIL AND NA	TURAL GAS Condensate	Address (Circ -	ddress to un	high approved	conv of this form	is to he sent		
Name of Authorized Transporter of Texas NM Pipeline	- '	Address (Give address to which approved copy of this form is to be sent) PO Box 2528, Hobbs, NM 88240							
Name of Authorized Transporter of		Address (Give address to which approved copy of this form is to be sent)							
Texaco E&P Inc./GPM Gas Corp.	PO Box 3000,	PO Box 3000, Tulsa, OK 74102/4044 Penbrook Av., Odessa, TX 79762							
If Well Produces oil or liquids,	Unit Sec.	Twp. Rge.	, -	Is gas actually connected? Whe					
give location of tanks				YES			2/17/90		
If this production is commingled with that	from any other lease o	r pool, give comming	ning order number.				<u></u>		
IV. COMPLETION DATA		Well Gas Wel	l New Well	Workover	Doopon	Plug Back	Some Bos'y	Diff Dark	
Designate Type of Completion -	· (X)	Well Gas Wel	I MEAN ANGII	VVOIKOVE	Deepen	! Flug back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth			P.B.T.D			
Elevations (DF, RKB, RT, GR, etc.)	ions (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing	Shoe		
	TUBIN	NG CASING AN	D CEMENTING	RECOR	?D	<u> </u>			
HOLE SIZE	CASING and TUBING SIZE			DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUEST FO	R ALLOWABLE			-		-			
OIL WELL (Test must be after	r recovery of total vol	ume of load oil and	must be equal to	or exceed t	op allowable f	or this depth o	or be a full 24	hours.)	
Date First New Oil Run To Tank	Date of Test		Producing Meth	od (Flow, p	ump, gas lift, et	c.)			
Length of Test	Tubing Pressure	Casing Pressu	Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Water - Bbls.			Gas - MCF			
GAS WELL						.1			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condens	Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Sh	Casing Pressu	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF	COMPLIANCE	·			·				
I hereby certify that the rules and regulations : Division have been complied with and that the is true and complete to the best of my knowle	of the Oil Conservation e information given above			OIL C	ONSER	/ATION I	DIVISIO	١	
Vall 1.						MA	IR 07 1	994	
Signature	7		Date A	pproved	L	# 1 <i>F</i>	U/ U # 16	JJ7	
Darrell J. Carriger	Engineerin	ng Assistant	Ву					-VION	
Printed Name	Title		by	y			SIGNED BY JERRY SEXTON		
3/3/94	397-0431		Title		ORIGINA	il signed i Histrict I s	UPERVISO	·	
Date	Telephone	No.			-				

INSTRUCTIONS: This form is to be filed in compliance with rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only sections I, II, III, and VI for changes in operator, well name or number, transporter, or other such changes
- 4) Sepreate Form C-104 must be filed for each pool in multiply completed wells.