

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30714
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 548570
7. Lease Name or Unit Agreement Name NEW MEXICO "O" STATE NCT-1
8. Well No. 31
9. Pool name or Wildcat VACUUM GLORIETA + BLINERRY

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator TEXACO PRODUCING INC.	
3. Address of Operator P.O. Box 3109, MIDLAND, TEXAS 79702	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>WEST</u> Line and <u>2310</u> Feet From The <u>NORTH</u> Line Section <u>36</u> Township <u>17-SOUTH</u> Range <u>34-EAST</u> NMPM <u>LEA</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-4002', KB-4015'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>COMPLETING</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
DMIRU COMPLETION UNIT (DAS) CLEAN OUT CEMENT AND DV Tool to 506'. TEST CASING to 1500#-OK
CLEAN OUT TO PBTD-6225'. TEST CASING to 3000#-OK FROM 1:45pm to 2:15pm (30min) 2-14-90.
2) WEDGE WIRE LINE LOGGED: GR-CCL FROM 6225' to 5400'. PERF: 6103' to 6135'-2 JSF
3) DOWELL ACIDIZED WITH 5000 GAL 15% NEFE + 96 BALLS. 2-15-90
4) TH WITH 2 7/8" TUBING, PUMP + RODS
5) PUMP 19 HOURS- REC 20 BNO + 96 BLW, GAS-TSTM
6) TESTING

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Drilling SUPERINTENDENT DATE 2-20-90

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 27 1990