# Submit to Appropriate District Office State Lease — 6 copies Fec Lease — 5 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

	MEADER 1-1-9A
API NO. (assigned by OCD or	New Wallet

DISTRICT II P.O. Drawer DD, Artesia, NM 88210
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741

30015-307	,
5. Indicate Type of Lease	
STATE X	FEE
6 State Oil & Cas Lease No.	

1000 Kio Brazos Kd., Azte	C, NM 8/410			548570	
APPLICAT	ION FOR PERMIT	TO DRILL, DEEPEN, C	R PLUG BACK	<b>/////////////////////////////////////</b>	
12. Type of Work:				7. Lease Name or Unit A	greement Name
DRILI b. Type of Well:	RE-ENTER	DEEPEN	PLUG BACK		
WEIL XX WEIL	OTHER	SINCLE ZONE	MULTUPLE ZONE	New Mexico "O"	State NCT-1
2. Name of Operator	Texaco Produci	ing Inc.		8. Well No.	1
3. Address of Operator	P. O. Box 3109,	Midland, TX 797	02	9. Pool name or Wildcar Vacuum Gloriet Blineb	a & Vacuum
4. Well Location Unit Letter	F : 1980 Feet F	rom The West	Line and 2310	<del>-</del>	North Line
				<del>-</del>	
Section 3	6 Towns	thip 17 South Ran	ge 34 East	<b>ммрм</b> Lea	County
Section 3	6 Towns	thip 17 South Ran	11. i	ormation	12. Rotary or C.T.
Section 3  13. Elevations (Show whether GR 4002	pr DF, RT, GR, etc.)		11. i	orieta & Blinebr	12. Rotary or C.T.  V R  Date Work will start
13. Elevations (Show whether	er DF, RT, GR, etc.)	10. Proposed Depth  14. Kind & Status Plug. Bond  Blanket	6600 ' G10  15. Drilling Contractor Basin	orieta & Blinebr	12. Rotary or C.T.  V R  Date Work will start
13. Elevations (Show whether GR 4002) 17. SIZE OF HOLE	PF SIZE OF CASING	10. Proposed Depth	6600 ' G10  15. Drilling Contractor Basin	Commation  Orieta & Blinebr  16. Approx. 10/31	12. Rotary or C.T. V R  Date Work will start / 89
13. Elevations (Show whether GR 4002) 17.  SIZE OF HOLE 20"	PF SIZE OF CASING 16"	10. Proposed Depth  14. Kind & Status Plug. Bood  Blanket  ROPOSED CASING AN	11. i 6600 ' G10 15. Drilling Contractor Basin	orieta & Blinebr	12 Rotary or C.T.  V R  Date Work will start  / 89
13. Elevations (Show whether GR 4002) 17.  SIZE OF HOLE 20" 15"	PF SIZE OF CASING 16" 11 3/4"	10. Proposed Depth  14. Kind & Status Plug. Bond Blanket  ROPOSED CASING AN WEIGHT PER FOOT 94# 42#	11. i 6600 ' G10 15. Drilling Contractor Basin  ID CEMENT PROGE SETTING DEPTH	ornation  orieta & Blinebr  16. Approx. 10/31  RAM    SACKS OF CEMENT   Readv-Mix	12. Rotary or C.T.  V R  Date Work will start /89  EST. TOP   Surface
13. Elevations (Show whether GR 4002) 17.  SIZE OF HOLE 20" 15" 11"	PF SIZE OF CASING  11 3/4"  8 5/8"	10. Proposed Depth 14. Kind & Status Plug. Bond Blanket ROPOSED CASING AN WEIGHT PER FOOT 94#	11. i 6600 ' G10 15. Drilling Contractor Basin  ID CEMENT PROGE SETTING DEPTH 40 '	orieta & Blinebr 16. Approx. 10/31 RAM SACKS OF CEMENT	12 Rotary or C.T.  V R  Date Work will start  / 89
13. Elevations (Show whether GR 4002) 17.  SIZE OF HOLE 20" 15"	PF SIZE OF CASING 16" 11 3/4"	10. Proposed Depth  14. Kind & Status Plug. Bond Blanket  ROPOSED CASING AN WEIGHT PER FOOT 94# 42#	11. is 6600' G10 15. Drilling Contractor Basin  ID CEMENT PROGI SETTING DEPTH 40' 1550' 3000' 6600'	Commation  Orieta & Blinebr  16 Approx. 10/31  RAM  SACKS OF CEMENT  Readv-Mix 1300 sx	12. Rotary or C.T.  V R  Date Work will stan /89  EST. TOP Surface Surface

Conductor Casing: Ready-Mix.

Surface Casing: 1300 sacks Class "H" with 2% CaCl  $_2$  &  $\frac{1}{4}$ # Flocele (15.6 ppg, 1.19 cu ft/sx, 5.2 gal wtr/sx).

Intermediate Casing: 500 sacks 35/65 Pozmix Class "H" with 6% gel, 5% salt (12.8 ppg, 1.87 cu ft sx, 9.9 gals wtr/sx), followed by: 250 sacks Class "H" with 2% CaCl $_2$  (15.6 ppg, 1.19 cu ft/sx, 5.2 gals wtr/sx).

Production Casing: 300 sacks Class "H" with ¼# Flocele (15.6 ppg, 1.18 cu ft/sx, 5.2 gals wtr/sx) DV Tool @ 5000': 450 sacks 35/65 Pozmix Class "H" with 6% gel, 5% salt, ¼# Flocele (12.8 ppg, 1.87 cu ft/sx, 9.9 gals wtr/sx), followed by: 250 sacks Class "H" (15.6 ppg, 1.18 cu ft/sx, 5.2 gals wtr/sx).

No other operator in this ½ ½ Section.

(Thus space for State Use)  Eddie W. Seay  APPROVED BY OIL & Gas Inspector  CONDITIONS OF APPROVAL, IP ANY	mle	OCT 2 4 1989
TYPE OR PRINT NAME C. Wade Howard		(915) TELEPHONE NO 688-4606
I hereby certify that the information above is true and complete to the best of my sometime.	knowledge and belief.  mme Engineering Assistant	DATE
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	AL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE	E ZONE AND PROPOSED NEW PRODUCTIVE

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

# **OIL CONSERVATION DIVISION** P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

### WELL LOCATION AND ACREAGE DEDICATION PLAT

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Operator				Lease					Well No.	2.1
	RODUCING	INC.			ico "0"	State NO	T.	-1		31
Unit Letter Sec	tion	Township		Range				County	<u> </u>	<del></del>
F	36	17 Sou	ith .	34	East	NMI	7 <b>5.</b> /	Le	а	
Actual Footage Location	of Well:	···		<del></del>		CWI	LIYI			<del></del>
1000	•	st	line and	2310		f f-		Nort	h. "	
Ground level Elev.		g Formation	TING SOC		. N	feet fn	<u>JIN</u>	uxe	Dedicated A	CTPAGE:
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		to the subject well	hu colored						40	Acres
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3. If more than	one lease of diff	ferent ownership is d	ledicated to the	well, have the i	nterest of all o	wners been co	n 200	lidated by comr	nunitization,	
	force-pooling, etc									
Yes		No If anan	ver is "yes" typ	e of consolidation	on					<del></del>
if answer is "n this form if no		and tract description	ns which have	actually been co	msolidated. (L	Jse reverse side	e of	Ī		•
		o the well until all it	nterests have h	een consolidated	(hy community	ization mairi	No	n formed		
or until a non-	standard unit, eli	minating such interes	a. has been an	proved by the Di	· (→) ∞	aration, unite	-u01	u, iorea-poolii	g, or concrevia	=)
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