## Substit 5 Copies Ampropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico E...gy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

Well API No.

30-025-30715

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Texaco Producing Inc	<u> </u>									
iress	NTM 001	240							_	
P.O. Box 730, Hobbs,	NM 882	240			Other	(Please explai	n)			
son(s) for Filing (Check proper box)		Change in Tr	nenneter	of:						
, well	Oil		ry Gas							
ompletion $\square$	Casinghead		ondenmie							
nge in Operator	Camigneso								<del></del> .	
ange of operator give name										
DESCRIPTION OF WELL	AND LEA	SE		_					1 1 2	se No.
se Name		Well No. P	ool Name	, Includin	g Formation			f Lease Federal or Fee	74488	
State "BA"		11	Va	cuum	Glorieta	<u> </u>			/4400	
ation						,	<b>.</b> 0		North	
Unit LetterD	:9	<u>89                                    </u>	eet From	The W	est_Line	and	60 Fe	et From The	NOTEII	Line
0.6	17	c -		34-	E NA	(PM,			Lea	County
Section 36 Townst	nip 17	<u>-9 K</u>	ange			11 141,				
DESIGNATION OF TRA	NSPORTE	R OF OIL	AND	NATUE	RAL GAS					
me of Authorized Transporter of Oil	TX	or Condense	te _	7	VOOLER? (CLM			copy of this for		Ψ)
Texas New Mexico Pipeline Co. (0095-0567)				57)	P.O. Box 2528, Hobbs, NM 88240  Address (Give address to which approved copy of this form is to be sent)					
me of Authorized Transporter of Cast	nghead Gas	X	r Dry Ga	<b>.</b> □						<b>u</b> )
Phillips 66 Natural	Gas Co.					enbrook,	Odessa When		762	<del></del>
vell produces oil or liquids,	Unit	Sec.	wp.	_	ls gas actuali		When	06-23-	-65	
location of tanks.	C	36	17S	34E		Yes	C-147	00-23-	<u></u>	·
nis production is commingled with the	at from any oth	er lease or po	ool, give o	commingl	ing order num	per:	C-14/_			
COMPLETION DATA		lanu n		Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completio	n - (X)	Oil Well	l Gan	Wen	X	1		i		<u></u>
		pi. Ready to I	Prod		Total Depth	<u> </u>	<del></del>	P.B.T.D.		
te Spudded 11-20-89	Date Com	01-17-				6600'			6230	
vations (DF, RKB, RT, GR, etc.)	Name of F				Top Oil/Gas	Pay		Tubing Dept		
GR 4006', KB 4019'		Name of Producing Formation Glorieta				5967'			6008	
forations 5967-5993', 2			hole	s				Depth Casin	_	
6101-6146', 2	TODE .	46' 90	hole	S					6600	
0101-0140 ; 2	. 00113	TUBING,	CASING	G AND	CEMENT	NG RECOF	<u>w</u>	<del></del>	1010 051	
HOLE SIZE	CA	ISING & TU	BING SIZ	ZE		DEP IN SE			SACKS CEM	
14-3/4"	11	-3/4" 4	2#			<u> 1555'                                  </u>			Cir 20	
11"	8	-5/8" 3	2#		<u> </u>	30001			Cir 1	
7-7/8"	5	-1/2" 1	<u>5.5#</u>		<u> </u>	6600'			<u>0-H Cir</u> 5-H Cir	
/ <b>-</b> //0					DA (q	<u>4978'</u>		<u> </u>	1-11-411	
			D. D.							
	=00 POP	ALLOWA	BLE	d	the agual to a	e exceed top al	lowable for th	is depth or be	for full 24 ho	os.)
TEST DATA AND REQUIL WELL (Test must be after	EST FOR	ioial volume o	BLE of load ou	l and mus	be equal to a	r exceed top at	lowable for th	is depth or be	for full 24 ho	os.)
TEST DATA AND REQUIL WELL (Test must be after later First New Oil Run To Tank	=00 POP	iotal volume d	of load ou	i and mus	LLognering w	Terror (2 10m, )	······			ors.)
TEST DATA AND REQUIL WELL (Test must be after alle First New Oil Run To Tank 12-29-89	EST FOR er recovery of Date of T	ioial volume o est 01-23	of load ou	l and mus	Producing N	Pumping	······	etc.)  1-1/2 X   Choke Size		σs.)
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TEST DATA AND REQUIL WELL Test must be after also First New Oil Run To Tank  12-29-89 ength of Test  24	EST FOR er recovery of Date of T	coal volume of cest 01-23 ressure	of load ou	l and mus	Producing N	Pumping Bure	······		24	
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TEST DATA AND REQUIL WELL Test must be after a lee First New Oil Run To Tank  12-29-89 ength of Test  24 ctual Prod. During Test  GAS WELL	EST FOR  er recovery of  Date of T  Tubing P	iest 01-23 ressure s. 40	of load ou	l and mus	Casing Pres Water - Bbi	Pumping Bure	······	1-1/2 X Choke Size	24	
TEST DATA AND REQUIL WELL Test must be after a lee First New Oil Run To Tank  12-29-89 ength of Test  24 ctual Prod. During Test  GAS WELL	EST FOR er recovery of Date of T	iest 01-23 ressure s. 40	of load ou	and mus	Casing Pres Water - Bbi	Pumping  Pumping  17	······	Choke Size    Gas-MCF     Gravity of	24	
TEST DATA AND REQUIL WELL (Text must be after his New Oil Run To Tank 12-29-89 ength of Test 24 ctual Prod. During Test  GAS WELL ctual Prod. Test - MCF/D	EST FOR  er recovery of the property of Tubing Prop	iest 01-23 ressure s. 40	90	and mus	Casing Pres Water - Bbi	Pumping Bure	······	1-1/2 X Choke Size	24	
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TEST DATA AND REQUIL WELL Test must be after alle First New Oil Run To Tank  12-29-89 ength of Test  24 cetual Prod. During Test  GAS WELL actual Prod. Test - MCF/D esting Method (picot, back pr.)	EST FOR  Precovery of Date of T  Tubing Precovery of Tubing Precovery of Tubing Precovery of Tubing Precovery of Tubing F	est 01-23 ressure  40 Test Test Tessure (Shut	-90 -in)		Casing Pres Water - Bbi	Pumping  Fure  17  Ensate/MMCF  Source (Shirt-in)	2-1/2 X	Choke Size    Gas-MCF     Gravity of	107	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.