Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>DI</u>

State of New Mexico

Form C-105 Revised 1-1-89

Energy, minerals and Natural Resources Department

DISTRICT I		OIL.	CONSI	ERVAT	ION	1 DI	VIS	ION	WELL API	NO.					
P.O. Box 1980, Hobbs	OIL CONSERVATION DIVISION P.O. Box 2088								3002530716						
DISTRICT II Santa Fe New Mexico 87504-2088									5. Indica	5. Indicate Type of Lease					
P.O. Box Drawer DD, Artesia, NM 88210												STATE [≤ 1	FEE []	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410										Oil / Gas	Lea	B-1565			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well:									7. Lease	7. Lease Name or Unit Agreement Name					
OIL WELL A GAS WELL DRY U OTHER										VACUUM GLORIETA WEST UNIT					
b. Type of Completion: PLUG DIFF HORIZONTAL LATERAL															
NEW WELL WORKOVER DEEPEN BACK RES. HORZONIAL LATERAL 2. Name of Operator											60				
TEXACO EXPLORATION & PRODUCTION INC.									8. Well N						
3. Address of Operator 205 E. Bender, HOBBS, NM 88240										VACUUM GLORIETA					
4. Well Location らいR 。 Unit Lette	- D .	990	East En	om Tha NC	RTH	Line	and 23	308	Feet_Fr	om The	EAS	Τ	Line		
BHL A 7996 IFA COUNTY															
Section_	36	_ Townsh	ip17S		_ Rang	ge3									
10. Date Spudded 2/18/99	71. Date 1.5. House 6								s (DF & RKB, RT, GR, etc.) 14. Elev. Csghead						
15. Total Depth	16. Plug Back T.D.		Mult. Comp	ol. How Many	Zones	?	18. Inter	vais ed By	Rotary Tools	1		Cable Tool	s		
7221' 7221' 19. Producing Interval(s), of this completion - Top, Bottom, Name										20. Was Directional Survey Made					
5896-7220' (O.H. WINDOW) PADDOCK										YES					
21. Type Electric and Other Logs Run										22. Was Well Cored NO					
23. CASING RECORD (Report all Strings set in w															
CASING SIZE WEIGHT LE		B./FT. DEPTH SET			<u> </u>	HOLE SIZE			CEN	MENT RECORD AMO			MOUNT	PULLED	
		NO			NO	CHANGE									
		,	_												
															
24.		LINER F	RECORD						25.		TUBING RECORD				
SIZE	TOP	ВОТТ		SACKS CEME	CKS CEMENT		SCREEN		SIZE		DEPTH S		SET PACKER SET		
									2 7/8"		5792'		-		
								0.000	T FDAOTI	IDE CE	TAKENIT	r collec	7C ET	·C	
26. Perforation record (interval, size, and number)										F, FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED					
5896-7220' O.H. DEPTH INTERVAL															
5896-7220' O.H.									19,500 GALS 15% NEFE HCL ACID & 435,000 SCF N2 W/70 QUALITY FOAM						
									435,000	450,000 501 N2 17/70 COALITY TOAM					
				PRODUC	CTIO	NI									
28.							ume)				Weli	Status (Pro	d. or S	hut-in)	
Date First Production 3/15/				, pumping - siz							P	- 1 -			
Date of Tost	ours tested 4 HRS	Choke Size		Prod'n For Test Period		Oil - Bbl. 306		Gas - N 59	ACF .	Water -			Gas - Oil Ratio 192		
Flow Tubing Press.	Casing Pressure	1	culated 24-	Oil - Bbl.		Ga	s - MCF		Water - Bt	ol.	Oit	Gravity - A	API -(Co	rr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test V	Vitness	ed By			
SOLD 30. List Attachment	DIRECTIONAL SURV	/EY								-					
31. I hereby certify tha			s of this for	m is true and	comple	ete to 1	he best	of my k	nowledge an	nd belief.		-	. ,		
SIGNATURE	PLASE	Klake	سيد	TITLE En	ginee	ering	Assist	ant			DA	TE		3/29/99 405	
TYPE OR PRINT NAME	<u> </u>	. Denise	Leake								i elepho	one No.	397-0	403	