

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002530716
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1565
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	60
9. Pool Name or Wildcat	VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>B</u> ; <u>990</u> Feet From The <u>NORTH</u> Line and <u>2308</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3999' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ Horizontal Lateral in Upper Paddock

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-18-99: MIRU. NUBOP. PMP BRINE WTR DN TBG & CSG. TIH W/2 7/8" TBG. SCRAPE CSG FR 5850-5950'.
2-19-99: TIH W/CMT RET & SET @ 5900'. CIRC 50 BFW DN TBG & OUT FLOWLINE TO BTRY.MIX & PMP 100 SX CL H CMT W/.3% D-156 & .4% D65 FOLLOWED BY 100 SX CL H NEAT CMT.
2-20-99: TIH W/187 JTS 2 7/8" TBG. TAG TOP OF CMT RET @ 5900'. RIG DOWN SERVICE UNIT.
2-22-99: MIRU KEY RIG #119. HU FLOWLINE TO PITS.
2-23-99: TIH W/187 JTS DP. TAG CMT RET @ 5900'. TIH W/WHIPSTOCK. ORIENT WHIPSTOCK & SET W/77.7 DEG AXIMUTH. MILL ON WINDOW FR 5889-5891'.
2-24-99: CUT WINDOW FR 5890-5896'. TIH TO 5896'. RUN GYRO. SLIDE DRILLING.
2-25-99: TIH TO 6052' W/BHA & BIT #2. SLIDE DRILLING FR 6055-6090', 6179, 6186, 6274', 6289, 6336, 6343, 6399'.
2-26-99: SLIDE & ROTARY DRILLING FR 6399-6463, 6488, 6557, 6562, 6651, 6663, 6745', 6750, 6775, 6780, 6838, 6863, 6933.
2-27-99: TIH TO 6933' W/BHA #3. SLIDE & ROTARY DRILLING FR 6933-6953, 6997, 7007, 7060, 7066, 7090, 7096, 7156, 7187, 7194'.
2-28-99: ROTARY DRILLING FR 7194-7221'. TD WELL @ 7:00 AM. TIH W/RBP. SET @ 5502'. TEST RBP TO 1000 PSI-OK.NDBOP.NU MAN BOP. RIG RELEASED @ 5:00 PM RIG DOWN & MOVE OFF.
3-02-99: UNLOAD, RACK & TALLY 2 7/8" TBG. TIH W/RETR TOOL. LATCH & REL RBP @ 5502'. TIH W/PKR, SN, & TBG TO 2760'.
3-03-99: REV OIL OUT OF TBG. PSA 5800'. (WINDOW @ 5890') PSI CSG TO 800 PSI-OK. RU & SWAB. FL @ SURF. END FL @ 4800'.
3-04-99: FL @ 300'. SWAB. END FL @ 5000'. REL PKR. TOH W/TBG TO 1046'.
3-05-99: KILL WELL W/50 BBLS 2% KCL WTR. TIH W/MOTOR, GAS SEPR. MOTOR @ 5840'. NDBOP. NU WH. INSTL FLOWLINE.
3-06-99: REBUILD WELLHEAD. START UP WELL @ 10:00 AM. TESTING.
3-10-99: KILL W/30 BBLS. NDWH. NUBOP. TIH W/PKR, SN, & TBG TO 5792'. SET PKR. LOAD & PSI CSG TO 500 PSI-OK.
3-11-99: TIH W/COIL TBG TO 7270'.
3-12-99: ACIDIZE UPPER PADDOCK FR 5896-7220' W/19,500 GALS 15% NEFE HCL ACID & 435,000 SCF N2 W/70 QUALITY FORM.
3-13-99: RIG UP & SWAB. REL PKR. TOH W/TBG TO 3291'.
3-14-99: TIH W/MOTOR, GAS SEPR,PUMP,TBG. SET @ 12' KB. MOTOR @ 5831'. NDBOP.NUWH.INSTL FLOWLINE. WELL PMPNG.
3-17-99: ON 24 HR OPT. PUMPING 306 BO, 6 BLW, 59 MCF. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 3/18/99
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: