Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Enc

Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 000 Rio Brazos Rd., Azzec, NM 87410	REQUE	EST FO	OR AL	LOWAB	LE AND A	AUTHORIZ	ATION S				
TO TRANSPORT OIL A							Well API No. 30 025 30716				
Texaco Exploration and Pro	duction In					····	30 (25 30/16			
Address P. O. Box 730 Hobbs, Ne	w Mexico	88240	-252	8							
Reason(s) for Filing (Check proper box)						x (Please expla					
lew Well		Change in	Transpo Dry Ga	1 1	EF	FECTIVE 6-	-1-91				
tecompletion Thance in Operator	Oil Casinghead										
change of operator give name	aco Produc			P. O. Box	730	Hobbs. Nev	w Mexico	88240-25	28		
ad address of previous operator					·					•	
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Include					ng Formation Kind o						
Lesse Name STATE BA	12 VACUUM GLOF				,, .			Federal or Fee E	74488	30	
Location									CT.		
Unit LetterB	_ :990		Foot Fr	rom The NO	RTH Lin	2308	Fe	et From The EA	31	Line	
Section 36 Townsh	_{.in} 17	' S	Range	34E	, N	MPM,		LEA		County	
30000											
II. DESIGNATION OF TRAI	NSPORTE	or Condet	IL AN	D NATU	RAL GAS	e address to wh	ich approved	copy of this form	is to be se	nt)	
Name of Authorized Transporter of Oil Texas New Mexico Pipeline		Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202									
Name of Authorized Transporter of Casi	Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137 Eunice, New Mexico 88231					nt) >2.1				
Texaco Exploration	and Produ	and Production Inc.									
If well produces oil or liquids, give location of tanks.	Unit	Sec. 36	Т w р. 178	Rge.	12 Rue scores	YES			5/90		
f this production is commingled with tha	t from any oth	er lease or	pool, gi	ve comming	ing order num	ber:					
V. COMPLETION DATA						<u>,</u>	Donne	Plug Back S	ma Das'v	Diff Res'v	
Designate Type of Completion	1 - (X)	Oil Well		Gas Well	New Well	Workover	Deepen	l Ling Breek le	like Kes v		
Date Spudded	Date Comp	ni. Ready to	Prod.		Total Depth	J	<u> </u>	P.B.T.D.			
•					Top Oil/Gas	Pav		Tubing Dooth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation								Tubing Depth	Tooling Depart		
Perforations								Depth Casing Shoe			
						NO DECOR	<u> </u>				
						CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE	CAS	CASING & TUBING SIZE				DEF III GET					
	-										
					ļ			-			
V. TEST DATA AND REQUI	EST FOR A	LLOW	ABLE	<u> </u>	1			<u> </u>			
V. TEST DATA AND REQUI	recovery of W	sal volume	of load	i oil and mus	t be equal to o	r exceed top all	owable for th	is depth or be for	full 24 hos	ws.)	
Date First New Oil Run To Tank					Producing N	lethod (Flow, p	ump, gas lift,	elc.)			
	Tables De	Tubing Pressure			Casing Pressure			Choke Size			
Length of Test	I doing Fie	Tubing Pressure						Gas- MCF			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCr		
					<u> </u>						
GAS WELL					This Can't	encate/MMCF		Gravity of Co	odensale		
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF					
Testing Method (pilot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
Taming transfer (burst, series).					J						
VI. OPERATOR CERTIF	CATE OF	F COM	PLIA	NCE			NSERV	'ATION E	DIVISIO	NC	
I hereby certify that the rules and re- Division have been complied with a	gulations of the	Oil Cons	ervation			J J.	,				
Division have been complied with a is true and complete to the best of n	ng that the 1010 ny knowledge 1	and belief.	VUE BUU		Dat	e Approve	ed				
					11						
2.m. Mil	ler				∥ By.	Ş∰rys		:			
Signature K. M. Miller		Div. O		Engr.	-						
Printed Name		915.	Title -688-	-4834	Title	e					
May 7, 1991			lephone		li li						
					11				فكفحصه		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.