

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-025-30716									
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						5. Indicate Type of Lease STATE ☒ FEE ☐									
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐						6. State Oil & Gas Lease No. 744880									
2. Name of Operator TEXACO PRODUCING INC.						7. Lease Name or Unit Agreement Name STATE "BA"									
3. Address of Operator P.O. Box 3109, MIDLAND, TEXAS 79702						8. Well No. 12									
4. Well Location Unit Letter <u>B</u> : <u>2308</u> Feet From The <u>EAST</u> Line and <u>990</u> Feet From The <u>NORTH</u> Line Section <u>36</u> Township <u>17-SOUTH</u> Range <u>34-EAST</u> NMPM <u>LEA</u> County						9. Pool name or Wildcat VACUUM <u>VACUUM</u> GLORIETA * <u>GLORIETA</u>									
10. Date Spudded 12-10-89		11. Date T.D. Reached 12-23-89		12. Date Compl. (Ready to Prod.) 1-15-90		13. Elevations (DF& RKB, RT, GR, etc.) GR-3999', KB-4012'		14. Elev. Casinghead 3999'							
15. Total Depth 6627'		16. Plug Back T.D. 6380'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0-6627'		Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 6143-6184 - GLORIETA								20. Was Directional Survey Made Yes							
21. Type Electric and Other Logs Run GR-CNL-LDT, GR-DIL-MSFL, GR-Sonic								22. Was Well Corrod No							
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
11 3/4"		42 #		1550'		14 3/4"		1300-H CIRC 95 SACKS		NONE					
8 5/8"		32 #		3000'		11"		750-H TOC 270' by TS		NONE					
5 1/2"		15.5 #		6627'		7 7/8"		1st - 375-H CIRC 80 SACKS		NONE					
				DVC 5025'				2nd - 800-H CIRC 48 SACKS							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8"		6213'			
26. Perforation record (interval, size, and number) 6143'-6184' 2 JSPP, 41', 82 HOLES										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										6143'-6184'		ACID: 5000 GAL 15% NEFE			
28. PRODUCTION															
Date First Production 1-16-90		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 x 1 1/2 x 24						Well Status (Prod. or Shut-in) PRODUCING							
Date of Test 1-17-90		Hours Tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl. 147		Gas - MCF 173		Water - Bbl. 39		Gas - Oil Ratio 1176.8	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.) 38.6			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By C. Wade Howard					
30. List Attachments Deviation Survey															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature C.P. BASHAM				Printed Name C.P. BASHAM				Title DRUG. Supt.				Date 1-25-90			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of direct vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each well. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

any new well drilled
any of all special
drilled wells, true
The form is to be

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1550'
T. Salt 1650'
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg 4400'
T. San Andres 4600'
T. Glorieta 6143'
T. Paddock
T. Blinbry 6453'
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

Penn.
Penn. "C"
Penn. "D"
T. Madison
T. Fort
T. Gracklen
T. Gracklen
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OIL OR GAS SANDS OR ZONES

6143' to 6184' No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Indicate data on rate of water inflow and elevation to which water rose in hole.

No. 1 from to feet
No. 2 from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1550'	1550'	REDBED				
1550'	3000'	1450'	SALT				
3000	6627'	3627'	Dolomite, Lime Stone, SAND				

RECEIVED

1930

1930

RECEIVED