

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☐ OTHER Pending conversion to SWD service

2. NAME OF OPERATOR
Santa Fe Energy Operating Partners, L.P.

3. ADDRESS OF OPERATOR
550 W. Texas, Suite 1330, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2310' FNL and 660' FEL, Sec. 14, T-18S, R-32E

14. PERMIT NO. API # 30-025-30719 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3819' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-40452

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shinnery 14 Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

West Corbin Delaware

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA

Sec. 14, T-18S, R-32E

12. COUNTY OR PARISH; 13. STATE

Lea

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT-OFF ☐ WELL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Run injectivity test ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

6-4-91 thru 6-13-91

Perf and acidized the following Delaware intervals

Interval	Amount of Acid
5992-6016'	1200 gals
6090-6180'	6750 gals
6438-6466'	2800 gals
6511-6532'	1000 gals
6590-6626'	3600 gals
6748-6790'	4200 gals

Ran injectivity test on perfs 5992-6790'. Pump in at 0.02 BPM at 900 psi. Fracture treated perfs 5992-6180' w/ 180,000# sand. ISI 1800 psi. Re-ran injectivity test on perfs 4990' to 6790'. Pump in average 3.2 BPM at 1225 psi and ran tracer survey. No upward channel seen. Minor downward channel to 6802'. Rig down and shut in well pending applications for SWD permits.

18. I hereby certify that the foregoing is true and correct.

SIGNED Jeff McCallough TITLE Sr. Production Clerk

DATE June 28, 1991

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE Ad

DATE _____

AUG 22 1991

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make or cause to be made any statement or report to any department or agency of the United States Government which is false, fictitious or fraudulent.