		(m)	Form approved. Budget Bureau No. 1004-0135
Form 3160-5 (November 1983)	UNIT STATES	SUBMIT IN TRIPLIC	Expires August 31, 1985
1 A A A A A A A A A A A A A A A A A A A	TMENT JF THE INT	14. 18. UIL VVIN	
BURI	EAU OF LAND MANAGEN		M 40452
SUNDRY NO	DTICES AND REPORT	IS ON WELHOBBS. NEW	MEXICO 88240
(Do not use this form for pro Use "APPL	posals to drill or to deepen or p ICATION FOR PERMIT—" for s	plug back to a different reservoir. such proposals.)	
		· · · · · · · · · · · · · · · · · · ·	7. UNIT AGREEMENT NAME
WELL GAS WELL OTHER	SWD		
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
SANTA FE ENERGY OPERATING PARTNERS, L.P.			Shinnery 14 Federal
ADDRESS OF OPERATOR			9. WELL NO.
P. O. Box 2327, Carlsbad, New Mexico 88221-2327 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			#5 10. FIELD AND POOL, OR WILDCAT
See also spine 17 below.) At surface 2310' NFL & 660' FEL			
			W. Corbin Delaware 11. SEC., T., R., M., OR BLK. AND
			SURVEY OR AREA
			Sec 14 T18S R32E
14. PERMIT NO.	15. ELEVATIONS (Show whet	her DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
API #30-025-30719	3834'		Lea NM
6. Check	Appropriate Box To Indice	ate Nature of Notice, Report, o	or Other Data
NOTICE OF IN			BEQUENT REPORT OF :
		801	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATEB SHUT-OFF	BEPAIRING WELL
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE	FBACTUBE TREATMENT Shooting or acidizing	ALTERING CASING
REPAIR WELL	CHANGE PLANS	(Other)	ABANDON MENT [®]
(Other) SWD		(NOTE : Report re	suits of multiple completion on Well completion Report and Log form.)
 DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dire nent to this work.) 	OPERATIONS (Clearly state all pe- ectionally drilled, give subsurface	rtineut details and give portinent d	ates, including estimated date of starting a ertical depths for all markers and zones per
	ch motor originates		
. Formacions from whi	ch water originates	s is Grayberg and Bone	Spring
. Produced water from	each formation in	bbls per day: Grayber	$r_{2} = 262 5 h h l_{2} / d_{2}$
			pring19.21 bbls/day
. Water analysis from	each well is attac	ched.	Jing 19.21 DD13/day
). Water is stored in	covered, self conta	ined , 1-750 bbl Fiber	
		3-500 bbl Fiber	rglass tanks
. Water is transferre attached Exhibit "A	d via electric tran	sfer pump, pipeline ga	athering system, see
'. SWD #436			
. Original and 5 copi	es to BLM-Hobbs. N.	M. ATTN: Vince Balder	sa ma m
. – .	· · · · · · · · · · · · · · · · · · ·	M. AIIN: VINCE BALLER	
		BEAU ST OT	
		1 & BELF	$M_{\rm en}$ (a) $=$ (7)
		11	"(1) 至 (1) (2) (2) (2)
		MAY 1	
			- 1993 ····
		O Dier -	
		O DAST. 6 N	M. I E E O
18. I hereby certify that the foregoth	g is true and correct	the second	
SIGNED K.L. Lete Su	<u>il</u>	Area Superintendent	April 30, 1993
(This space for Federal or State	office use)		
-		etroleum engineer	
APPROVED BY ORIG. SED. JOK CONDITIONS OF APPROVAL, II			DATE JUN 1 5 1999
	·•		
	· .		
	*See Instruc	tions on Reverse Side	

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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JUN 1.8 1993

THUBBS ...

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT Lea County Inspection Section P.O. Box 1157 Hobbs, NM 88240-1157



IN REPLY REFER TO:

CERTIFIED MAIL-RETURN RECEIPT REQUESTED P 309 851 307

Santa Fe Energy 550 W. Texas, Ste 1330 Midland, Tx. 79701

3162.4 (067A) 891011127374 PR 1993 Received Carishad Offic Shinnery 14 Fed Sec.14, T.185., R.32E E821287

Gentlemen:

A review of our well records indicate that your NTL-2B approval, is scheduled for update and review. The following checklist indicates the information needed before your method of water disposal can be approved or reviewed:

RE: NM40452

- (a) x Name(s) of formation(s) producing water on the lease.
- (b) x Amount of water produced from each formation in barrels per day.
- (c) x A current water analysis of produced water from each zone showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates.
- (d) <u>x</u> How water is stored on the lease.

(e) <u>x</u> How water is moved to disposal facility.

- (f) <u>x</u> Operator's name, well name and location, by 1/4 1/4, section, township, and range, of the disposal facility.
- (g) x NMOCD SWD well or Injection well authorized permit number, well name, well number and location by 1/4 1/4, section, township and range.

Submit required information on a 3160-5 (Sundry Notice) in triplicate to this office within 20 days from receipt of this notice.

Please contact Andrea Massengill at (505)393-3612 for further information.

hand a particular sector of the

Inspection & Enforcement Supervisor

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BBS

Water laterals owned/operated by other than Shinnery SWD system Gathering System owned/operated by Shinnery SWD. 12-26-91/AJW SILLINNERY 14 FED NO. 5 SWD SYSTEM LECEND Uncle Sam 1301 EXHIBLT "A" -Uncle Sam 13-1 Meridian • - J Shinnery Fed 5 _{Uncle} Sam 13-2 Corrienta Fed 12-1 | | | Uncle Sam 13B1 Corrienta Fed. 12-2 Sleti Erle Fed l 14 13 11 112 Shinnery 14-Sh1mery 14-2 Shinnery 14 Fed #5 SWD PJ. Portions of land in Sections 13 & 14, T18S, R32E, NMPM, Lea County, New Mexico Shinnery 14-3 Shlmery 14-1

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