

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-30735

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-1357

7. Lease Name or Unit Agreement Name
Mitchell "16" State

8. Well No. 1

9. Pool name or Wildcat
Young (Wolfcamp)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Meridian Oil Company

3. Address of Operator
P.O. Box 51810, Midland, TX 79710-1810

4. Well Location
Unit Letter H : 1650 Feet From The North Line and 990 Feet From The East Line
Section 16 Township 18-S Range 32-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3791' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Add Wolfcamp pay ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/15/92 - MIRU. POOH w/rods & pump. NDWH. NUBOP. Rls TAC. Pooh w/2 7/8" tbg. PU 4 3/4" bit & scrapper. RIH to 10,802. POOH & LD bit & scrapper. SDON
5/16/92 - RU Wedge. Perf Int 10,576 - 10,595, 10,614 - 10,702. 2 spf w/4" csg gun. PU RBP & Pkr. TIH testing tbg to 7000' psir. Set RBP @ 10,725'. SDON
5/17/92 - POOH w/40 stds tbg & test back in hole to 7000 psi. Set RBP @ 10,725, Pkr @ 10,705'. Test RBP to 3500 psi. PUH & set pkr @ 10,420'. Unable to load annulus. PUH 30' Unable to load annulus. Rls Pkr. POOH. 2nd jt above pkr was collapsed & split. TIH w/ 30 stds & pdr. SDON.
5/18/92 - Finish TIH w/pkr & set @ 10,413. RU DS & Load annulus. Test lines to 6500 psir. Acidize DN tbg w/10,700 gal. 15% HCL. RD DS. TIH to SN w/swab. No fluid in hole. SDON.
5/19/92 - On SITP - 100 psi. RIH w/swab. No fluid in hole. Rls pkr. RIH w/latch RBP @ 10,725. POOH, LD pkr & RBP. TIH w/SN & tbg to 10,823'. RIH w/swab. FL @ 10,513'. No recovery. SDON.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Williams TITLE Production Assistant DATE 12-28-92

TYPE OR PRINT NAME Donna Williams 915-688-6943 TELEPHONE NO.

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

DEC 31 '92

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 30 1992

CCD HOBBS OFFICE

FORM C-103
MITCHELL "16" STATE # 1
LEA COUNTY, NEW MEXICO
CONT.

12) 5/20/92 - On SICP - 100 psi. RIH w/swab. Fld @ 10,550'. RD swab. POOH w/tbg. RU Wedge. Perf int. 10,426 - 10,548', 2 spf w/4" csg gun. RD. PU RBP-Pkr. TIH to 10,400. SDON

5/21/92 - Finish TIH w/RBP & pkr. Set RBP @ 10,750 & pkr @ 10,565. Tst RBO to 2000 psi. Rls pkr. Unable to load annulus. PUH & set pkr @ 10,313. Acdz DN tbg w/4300 gals 15% HCL w/tbg on vac. RD. RIH w/swab. Ifl @ 10,313. Swab to SN @ 10,570 in 1 run. Made 1 run per hr for 3 hrs w/700' of fluid entry per hour. RD. SDON

5/22/92 - On SITP - 125 psi. Bled off 5 min. rls pkr. RIH & latch RBP @ 10,570. POOH w/tbg & pkr. RU. Perf Wolfcamp (10,254 -10,280). 2 spf w/4" csg gun. PU RBP & pkr. TIH & set RBP @ 10,350. PUH to 10,340 & set pkr. SDON

5/23/92 - Rls pkr. TIH & set pkr @ 10,340. Tst RBP to 2500 psi. PUH to 10,294' LD annulus. Spot 200 gals across perfs. PUH & set pkr @ 10,100. Press annulus to 500 psi. ACDZ DN 2 7/8" tbg w/3000 gals 15% HCL @ 5 BPM @ 3800 psi. Flush to btm perf w/treated 2% KCL wtr. RD. Install choke. Flow to tst tank for 2 1/2 hours. SD.

5/24/92 - On SITP - 300 psi. Bled down 2 min. RIH w/swab. FL @ surface. Swab 10 hrs. Rec 125 BLW. 90 Bo. FFL @ 6200 FS. Last 2 hrs oil cut 35%. Rlse Pkr. TIH latch RBP @ 10,350. POOH & LD RBP pkr. SDON

5/27/92 - On SICP - 300 psi. Bled to 0 in 15 mins. RU. Set CIBP @ 10,400. RD. TIH w/SN, MA & TAC place SN @ 10,262'. TAC @ 10,074. 10,000# tension. ND BOP NUWH. TIH w/1 1/4" pump & rods. Space out hand on. Turn to production.

6/11/92 - MO & RU. Unseat pump & TOOH w/rods & pumps. NUBOP. Rlse tbg ac & TOOH w/tbg. SDFN.

6/12/92 - Tag CIBP @ 10,400. Knocked loose & pushed CIBP to 10,889'. LD sand line drill. TIH w/2 7/8" tbg. ball plugged jt on btm. 4' perf sub. 2 7/8" mach. SN w/1 1/4" gas anchor, 20 jts 2 7/8" tbg. Baker anchor catcher 5 1/2" x 2 7/8", set 4/35000# shear 322 jts 2 7/8" tbg. landed @ 10,852.21'. KB. SN @ 10,814.31. KB, TAC @ 10,177.80. KB. ND BOP. TIH w/RHBM pump, shear sub, 7/8" x 2' pony, 218 + 7/8" x 25' rods, fiberglass rods. SDFN.

6/13/92 - PU & TIH w/16=1 1/4" fiberglass rods 1=1" x 8' +1 = 1" x 4' pony rods, 1 1/2" x 26' POL rod, loaded tbg w/45 bbls prod. water & pt 500#, returned well to production.

RECEIVED

DEC 30 1992

OCIO HOBBS DEPT