

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-30735

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-1357

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
MERIDIAN OIL INC.

3. Address of Operator
P.O. Box 51810, Midland, TX 79710-1810

4. Well Location
Unit Letter H : 1650 Feet From The NORTH Line and 990 Feet From The EAST Line

Section 16

Township 18-S

Range 32-E

NMPM LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3791' GR

7. Lease Name or Unit Agreement Name

MITCHELL "16" STATE

8. Well No.
1

9. Pool name or Wildcat
YOUNG (WOLFCAMP)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ADD WOLFCAMP PAY ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DUMP 1 DRUM (55 GALLONS) OF TRETOLITE'S PAO-103F DOWN THE BACKSIDE IN THE MORNING. SOAK ALL DAY, THEN START PUMPING UNIT AND CIRCULATE DURING NIGHT. THIS SHOULD CLEAN PARAFFIN OFF OF RODS AND INSIDE THE TUBING.

RIH W/ 4-3/4" BIT AND CASING SCRAPER TO 10,800'. PERFORATE WOLFCAMP 10,576'-10,595', 2 SPF, 40 HOLES, AND 10,614'-10,702' 2 SPF, 178 HOLES. CIRC HOLE W/2% TREATED KCL WTR. PICK UP 10' AND SET PKR. TEST TBG/PKR TO 6200 PSI. RELEASE PKR, SPOT 200 GALLONS 15% NEFE HCL ACID ACROSS THE PERFS. PICKUP PKR TO 10,425'. REVERSE ACID.

TEST SURF LINES TO 6500 PSI. PRESSURE UP ON THE BACKSIDE TO 500 PSI AND MONITOR THROUGHOUT THE JOB. PUMP 10,700 GALLONS OF 15% NEFE HCL ACID. SPACE OUT 300 RCNBS. DISPLACE ACID TO BOTTOM PERFORATION WITH TREATED 2% KCL WTR.

SWAB/FLOW TEST WELL RECORDING RATES/VOLUMES/CUTS. IF ZONE IS PRODUCTIVE OR DRY, CONTINUE WITH PROCEDURE AFTER OBTAINING SUFFICIENT TEST DATA. ****CONTINUED ON PAGE TWO****

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maria L. Perez TITLE PRODUCTION ASST. DATE 4-16-92

TYPE OR PRINT NAME MARIA L. PEREZ

TELEPHONE NO. 915-688-6906

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APR 22 '92

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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Mitchell "16" State No. 1

C-103 Sundry to Add Wolfcamp Pay

PERFORATE 10,424'-10,436', 2 SPF, 26 HOLES
10,462'-10,467', 2 SPF, 12 HOLES
10,502'-10,508', 2 SPF, 14 HOLES
10,516'-10,524', 2 SPF, 18 HOLES
10,538'-10,548', 2 SPF, 22 HOLES

SET RBP AT 10,570' +. PU 10' + AND SET PKR. TEST TUBING/RBP TO 6200 PSI. RELEASE PACKER. SPOT 200 GALLONS OF 15% NEFE HCL ACID ACROSS THE PERFS. PU TO 10,325' +. TEST SURFACE LINES TO 6500 PSI. PLACE 500 PSI ON 2-7/8" X 5-1/2" ANNULUS. MONITOR THROUGHOUT THE JOB. PUMP 4100 GALLONS OF 15% NEFE HCL ACID. SPACE OUT 184 RCNBS. SWAB/FLOW TEST WELL RECORDING RATES/VOLUMES/CUTS. IF ZONE TESTS WET, A PLUG BACK PROCEDURE WILL BE PROVIDED. IF ZONE IS PRODUCTIVE OR DRY, PERFORATE WOLFCAMP 10,254'-10,280' 2 SPF, 54 HOLES.

SET RBP AT 10,350' +. PU 10' + AND SET PACKER. TEST TUBING/RBP TO 6200 PSI. RELEASE PACKER. SPOT 200 GALLONS OF 15% NEFE HCL ACID ACROSS PERFORATION. PU TO 10,100' +. REVERSE REMAINING ACID INTO TUBING AND SET PACKER AT 10,100' +. TEST SURFACE LINES TO 6500 PSI. PLACE 500 PSI ON 2-7/8" X 5-1/2" ANNULUS. PUMP WITH 3000 GALLONS OF 15% NEFE HCL ACID. Space OUT 108 RCNBS. SWAB/FLOW TEST WELL RECORDING RATES/VOLUMES/CUTS. IF ZONE TEST WET, A PLUG BACK PROCUDRE WILL BE PROVIDED. IF ZONE IS PRODUCTIVE OR DRY, CONTINUE WITH PROCEDURE AFTER OBTAINING SUFFICIENT TEST DATA.

KILL WELL. RELEASE PACKER AND RIH THROUGH PERFORATION. RELEASE THE RBP AND POOH. TIH W/PRODUCTION TBG. TAC, RODS, AND PUMP. SET TAC ABOVE PERFS, SN BELOW PERFS. ND BOP, NU PUMPING TEE. HAND RODS ON BEAN. SHEAVE UNIT AS REQUIRED TO KEEP THE WELL PUMPED OFF IF POSSIBLE.