

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30753
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington San Andres
8. Well No. 61
9. Pool name or Wildcat Lovington Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Greenhill Petroleum Corporation	
3. Address of Operator 16010 Barker's Point Lane, Suite 325 Houston, TX 77079	
4. Well Location Unit Letter <u>E</u> : <u>2545</u> Feet From The <u>North</u> Line and <u>100</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>17S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RRB, RT, GR, etc.) 3818.0' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spud @ 8:45 p.m. 2/2/90

2/3/90 - Ran 13-3/8" 48# H40 STC csg & set @ 365'. Cmdt w/450 sx Premium + 3% CaCl. POB @ 3:55 a.m. Circ out 20 sx, cut off 13-3/8" csg. Weld on 13-3/8" x 13-5/8" National csg head. NU 11" 3M BOP. Tested csg to 600 psi.

2/6/90 - Ran 8-5/8" 24# K55 STC csg & set @ 1969'. Cmdt w/600 sx Premium Plus + 4% gel & 200 sx Premium Plus neat. POB @ 7:10 p.m. w/1200 psi. Circ out 175 sx cmt. ND BOP & set csg slips. NU Larkin 8-5/8" 3M csg head. NU BOP. Tested BOP & csg.

2/21/90- Ran 5-1/2" 15.5# J55 LTC csg & set @ 5380'. Cmdt w/675 sx lead & 265 tail. Circ out 73 sx. Pump plug @ 10:15 p.m. w/2000 psi. Set csg slips. Rig released 3:15 a.m. 2/22/90. Waiting on completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Michael J. Newport

TITLE

Landman/Regulatory

DATE 5/8/90

TYPE OR PRINT NAME

Michael J. Newport

(713) 955-1146
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT I SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 14 1990