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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator <b>Greenhill Petroleum Corporation</b>	Well API No. <b>30-025-30753</b>
Address <b>16010 Barker's Point Lane, Suite 325, Houston, TX 77079</b>	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name  
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Lovington San Andres Unit</b>	Well No. <b>61</b>	Pool Name, Including Formation <b>Lovington Grayburg S.A.</b>	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter <b>E</b> : <b>2545</b> Feet From The <b>North</b> Line and <b>100</b> Feet From The <b>West</b> Line Section <b>6</b> Township <b>17S</b> Range <b>37E</b> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Texas-New Mexico Pipeline Co.</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 2528, Hobbs, NM 88240</b>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Phillips 66 Natural Gas Co. GPM Gas Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>1001 Pembroke, Odessa, TX 79762</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>B</b>	Sec. <b>1</b>	Twp. <b>17S</b>	Rge. <b>36E</b>	Is gas actually connected? <b>Yes</b>	When? <b>3/15/90</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded <b>2/2/90</b>	Date Compl. Ready to Prod. <b>3/15/90</b>		Total Depth <b>5400'</b>		P.B.T.D. <b>5245'</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>KB 3831'</b>	Name of Producing Formation <b>San Andres</b>		Top Oil/Gas Pay <b>4893'</b>		Tubing Depth <b>4868'</b>			
Perforations <b>4893-97'; 4910-11'; 4915-18'; 4926-29'</b>					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>17-1/2"</b>	<b>13-3/8"</b>		<b>350'</b>		<b>450</b>			
<b>12-1/4"</b>	<b>8-5/8"</b>		<b>1969'</b>		<b>800</b>			
<b>7-7/8"</b>	<b>5-1/2"</b>		<b>5380'</b>		<b>940</b>			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank <b>3/15/90</b>	Date of Test <b>3/22/90</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Rod Pump</b>	
Length of Test <b>24 hours</b>	Tubing Pressure <b>-0-</b>	Casing Pressure <b>30</b>	Choke Size <b>NA</b>
Actual Prod. During Test <b>225</b>	Oil - Bbls. <b>2</b>	Water - Bbls. <b>223</b>	Gas- MCF <b>TSTM</b>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature  
**Gene Linton** Production Coordinator  
Printed Name  
Date  
**4/9/90**  
Telephone No.  
**(713) 870-0606**

OIL CONSERVATION DIVISION  
**APR 18 1990**

Date Approved

By **ORIGINAL SIGNED BY JERRY SEXTON**  
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Deviation surveys taken on Greenhill Petroleum Corporation's Lovington  
San Andres Unit #61 well in Lea County, New Mexico:

<u>Depth</u>	<u>Degree</u>
365	1.00
869	.75
1303	1.00
1975	1.50
2597	1.00
3489	1.75
3998	1.00
4630	1.75
4870	2.25
5400	1.50

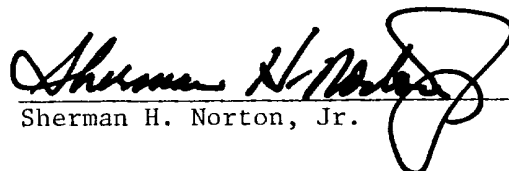
2545/N + 100/W

6-17-37

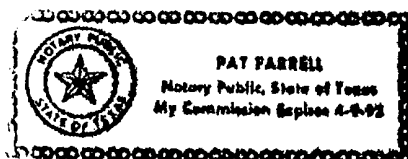
I hereby certify that I have personal knowledge of the facts placed  
on this sheet and that such information given above is true and complete.

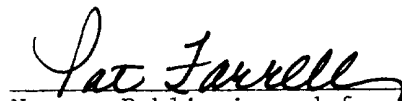
  
Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared  
Sherman H. Norton, Jr., known to me to be the person whose name is  
subscribed hereto, who, after being duly sworn, on oath states that he  
is the drilling contractor of the well identified in this instrument  
and that such well was not intentionally deviated from the vertical  
whatsoever.

  
Sherman H. Norton, Jr.

SWORN AND SUBSCRIBED TO before me this 27th day of March 1990.



  
Notary Public in and for  
Lubbock County, Texas.