

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30759
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1404-4

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Vacuum ABO Unit Tract #7
2. Name of Operator Phillips Petroleum Company	8. Well No. #5
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79702	9. Pool name or Wildcat Vacuum ABO Reef
4. Well Location Unit Letter <u>P</u> : <u>850</u> Feet From The <u>South</u> Line and <u>850</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3940' RKB</u> - <u>3925.4' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Jet wash w/penetrator tool</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-1-91 MI and RU DDU. Hold Safety meeting. COOH with rods and pump. Install BOP. MI and RU Penetrators, INC.
- 7-2-91 GIH with Penetrator tool and workstring. Workstring is 2-3/8" 5.95#/ft. N-80 w/PH-6 Hydrill. Run tools to bottom. Tool tagged at 8741'. Move penetrator tool to drill hole at 8738'.
- 7-3-91 Pressure up on penetrator tool. Tool opened and lance drilled for 10 min. COOH with the tbg. and penetrator tool. Check tool for plugging. Start in hole with penetrator tool.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. SANDERS TITLE Supervisor Reg. Proration DATE 8-16-91
TYPE OR PRINT NAME L.M. SANDERS TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

7-5-91 Set tool at 8725'. Punch and jet drill 1 ten foot long horizontal drainhole.
Move tool to 8715'. Drill 1 more hole. start out of hole with tool.

7-8-92 GIH with production tubing, pump and rods. Could not get pump down.

7-6-91 Crew Off

7-7-91 Crew Off

7-9-91 COOH with rod and tubing. GIH with tubing, pump and rods RD MO DDU.
Pumping well. Daily Oil: 0 BBLS. water: 21.3BBLS. Gas: .5 MCF.

7-10-91 Pumping well. Daily Oil: 5.54 BBLS. Water: 96.9BBLS. Gas: 1 MCF.

7-11-91 Pumping well. Daily Oil 6 BBLS. Water: 13 BBLS. Gas: 1 MCF.
Return to Production.

AUG 2 1991

REC'D