## Appropriate Datrict Utice DISTRICT J P.O. Box 1980, Hobbs, NM 88240

## DISTRICT # P.O. Drawer DD, Astenia, NM \$1210

DISTRICT III 1000 Rio Brazos Rd., Aztoc, NM \$7.110

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## Energy, Minerals and Natural Resources Departurent

**OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

See Instructions at Bottom of Page

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well API No.			
Phillips Petroleum Company							30-025-30759			
4001 Penbrook Street	. Oder	sa, TX	79760							
Reason(s) for Filing (Check proper bax)		isa, 1A	19/02		et (Please expl	ain)				
New Well		Change in Ti	ransporter of:		a la norse erde					
	Où		Ary Gas							
Change in Operator	Casinghead	I Gas 🗌 C	Condensate							
f change of operator give name ad address of previous operator										
L DESCRIPTION OF WELL		SF					· · · · · · · · · · · · · · · · · ·			
Lease Name		the second s	ool Name, Iaclud	ine Ecomation		1 81- 4				
Vacuum Abo Unit Tr	ract 7 05 Vacuum A					Kind of Lease State, Rodenskor Park		Lease No.		
Location	~		Vacadin A	DO REEL		1	******	tt <u>B-</u>	-1404-4	
Unit LetterP		0 F	eet From The	outh lim	850	).	et From The	East	•.	
Service 27 Transit	17					n	ACTION 188		Line	
Section 27 Townsh	ip 17-9	5R	ange 35-1	<u>e</u> , n	MPM,	Le	a		County	
II. DESIGNATION OF TRAN	SPORTE	OF OIL								
Name of Authorized Transporter of Cil		or Condensat		Address (Giv	e address to wi	hick approved	corry of this	form is to be	ten!)	
Texas New Mexico Pipe	ine Cor	npany	L	1						
Name of Authorized Transporter of Casin	ighead Gas 🔣 or Dry Gas 🥅			P.O. Box 2528, Hobbs, Address (Give address to which approved			corv of this form is to be sent)			
Phillips 66 Natural G	as Compa	any GPM	Gas Corpor	tingol Ef	FEGTINE:	<b>Februera</b>	led sal 99	exas 7	9762	
I well produces oil or liquids, ive location of tanks.	Unit	Sec. T	wp.   Rge.	ls gas actual	y connected?	When			· · · · · · · · · · · · · · · · · · ·	
	<u>P</u>	27	<u>17-S 35-E</u>	Ye	s		01-17-	91		
this production is commingled with that V. COMPLETION DATA	TION MEY OUNC	r lease or po	ol, give comming	ling order sum	ber:					
		Oil Well	Cas Well	New Well	Workover	Deepea	Bus Bask	Same Res'v	Diff Res'v	
Designate Type of Completion		X	i	iΧ			I ring para		1	
Date Spudded	}	. Ready to Pi		Total Depth	•	<b>_</b>	P.B.T.D.		i	
02-02-90 levations (DF, RKB, RT, GR, etc.)		1-27-91		8900'			8856'			
	Name of Producing Formation			Top Oil/Gas Pay			Tubiag Depth			
3940.4'RKB; 3925.4'GR	<u> </u>	Vacuum Abo Reef			8700'			B739 '		
8700-8740'							Depth Casa	ng Shoe		
	π	JBING. C	ASING AND	CEMENT	NG RECOR	<u> </u>	1			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
17-1/2"	13-3/8"	13-3/8" 54.4#		1640'			1500 sx "C"			
12-1/4"	8-5/8" 32&24#			5100'			2800 sx "C" 65/35 Poz			
7-7/8"	$\frac{15-1/2"}{15-1/2"}$	14.15	5 17#		8900'		650 sx	"C" 3(	10 sx 65/	
. TEST DATA AND REQUES							150	11011 11		
IL WELL (Test must be after ) Inte First New Oil Run To Tank	Date of Test	a volume of	load oil and must	be equal to or	exceed top elli ethod (Flow, p	owable for thi	is depth or be	for full 24 h	overs.)	
01-17-91	03-04-91					emp, gas ces, i	ec.)			
ength of Test	Tubing Press			Casing Press	mp		Choke Size			
24 hrs.					•					
ctual Prod. During Test	Oil - Bhls.			Water - Bbis.			Cas- MCF			
	[	+ TRac	<u> </u>	L	8					
GAS WELL										
ctual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of	Condensate		
sting Method (pilot, back pr.)	Tubing Pressure (Shut-in)									
result result (20)			J	Casing Pressure (Shut-ia)			Choke Size			
	ATEOE	<u></u>	TANK T	۱ <u>٫                                    </u>			1			
L OPERATOR CERTIFIC			IANCE	c		JSERV				
I hereby certify that the rules and negulations of the Oil Conservation Division have been complied with and that the information given above										
is true and complete to the best of iny i	knowledge and	belief.		D-+-	A	. <b></b>	hrk	1 7 12:	ي ال	
					Approve	d				
J.M. San	lin				4 <sup>11</sup> 3 23	12 December 1	* .			
Signature L. M. Sanders, Supervi		. C D-		By_	× Ø %	173412.214 201126:37	elen el periodo Terretoria	1. 19 1. 11 1. 11	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
Prized Name	sor, kep		oration_			Teng Trific of	•	11 A. 15		
04-03-91	915	/368-13		Title	<del></del>			·····		
Dete		the second s	one No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 raust be filed for each pool in multiply completed wells.