

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30759
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1404-4
7. Lease Name or Unit Agreement Name Vacuum Abo Unit Tract 7
8. Well No. 5
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>P</u> : <u>850</u> Feet From The <u>South</u> Line and <u>850</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3940' RKB; 3925.4' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perf/Cement/Acidize /Complete Well <input checked="" type="checkbox"/> New

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Correction to report dated 08-08-90: Perfs shown on 03-27-90 should include 8700-8754'.

12-03 to Pick up from report dated 05-11-90. Set cement 5-1/2" EZ cmt retainer

12-04-90: at 8380'. Pump 180 sx Premium Class C cmt into perfs 8700-8740'. Tail w/50 sx Class H.

12-07 to Drill out cmt. retainer; RU DDU; tag TOC at 8365'; drill cmt.; test to 12-11-90: 500#; ok. Temporary drop from report.

01-09 to RU DDU. Swab 6 hrs. GIH w/Press. Fluctuation Tool (PFT) to break down

01-11-91: perfs 8700-8740' (opens perfs). Acidize w/210 gals 15% NEFe HCl.

01-13 to Swab 10 hrs. Acidize w/1176 gals 15% NEFe HCl w/corr. inhibitor & AY-31

01-16-91: surfactant. Swab 11 hrs.

01-17-91: Run 284 jts 2-7/8" L-80 tbg & set anchor at 8303', SN at 8739'. GIH w/ 2-1/4"x1-1/2"x30' pump & 50-3/4", 88-7/8" & 139-1" fiberglass rods.

03-04-91: Install Lufkin 228-212-86 86" stroke. Test: 0 BO, 8 BW & 1 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Job complete.

SIGNATURE L. M. Sanders TITLE Reg. & Proration Supv. DATE 04-03-91

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1387

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE APR 1 1991

CONDITIONS OF APPROVAL, IF ANY: