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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION

P.O. Box 2088

WELL API NO.	
30-025-30759	
5 Indicate Type of Leave	 

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 STATE FEE L 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: WELL X WELL OTHER Vacuum Abo Unit 2. Name of Operator 8. Well No. Tract 7 Phillips Petroleum Company 3. Address of Operator 9. Pool name or Wildcat 4001 Penbrook Street, Odessa, Texas 79762 Vacuum Abo Reef 4. Well Location Unit Letter P: 850 Feet From The south Line and <u>850</u> \_ Feet From The \_east\_ Township 17-S ship 17-S Range 35-E

10. Elevation (Show whether DF, RKB, RT, GR, etc.) **NMPM** County 3928 GR (unprepared) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB X OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 2-02-90: MI & RU Cactus Rig, No. 53, spud 17-1/2" hole at midnight. Td'd 17-1/2" hole at 7:45 p.m. Set 13-3/8" 54.5# K-55 ST&C casing at 1640' with 1500 sx Class "C" w/2 CaCl<sub>2</sub>. Circ 500 sx cmt to surface. Total WOC time before drlg out was 20 hrs. 2-14-90: Td'd 12-1/4" hole at 9:00 p.m. Set 5 jts 32# K-55 LTaC casing, 86 jts 32# J-55 LTaC and 33 jts 24# J-55 ST&C casing at 5100' w/2800 sx Class "C" 65/35 Poz w/6% Bentonite and 5% salt. Circ 800 sx cmt. WOC 10-3/4 hrs before testing BOP and csq to 2000 psi, held ok. 2-16-90: Repairing rig. I hereby certify that the information above is true and complete to the best of my knowledge and belief. mme Asst. Regulation & Pro. DATE 2-16-90 TYPE OR PRINT NAME TO TELEPHONE NO. Maples

- TILE -

(This space for State Use)

APPROVED BY -

Orig. Signed by Paul Kautz Geologist

DATE .

**FEB 2 0 1**990

CONDITIONS OF APPROVAL, IF ANY: