

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-185
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-30760

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2073

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Vacuum Abo Unit Tr. 6

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Phillips Petroleum Company

8. Well No.

86 Tract 6

3. Address of Operator

4001 Penbrook St., Odessa, TX 79762

9. Pool name or Wildcat

Vacuum Abo Reef

4. Well Location

Unit Letter N : 50 Feet From The South Line and 2480 Feet From The West Line

Section 33 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3943' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-13-90: GIH w/2-7/8" tbg & bit to drill out DV tool @ 6792'. 5-14-90: Tag top of cmt @ 6655'. PBTD of 8795'. 5-16-90: Swab 8 hrs. 5-17-90: Pump 5300 gals 15% NEFe II HCl containing 3/1000 AK-60 & 2 gal/1000 AY-31 w/1 ball sealer every 30 gals. Flush w/52 bbls FW. 5-18 to 5-29-90: Swab total 66 hrs. GIH w/274 jts, 2-7/8" tbg. Set anchor @ 8686' & SN @ 8779'. 5-30-90: GIH w/231-3/4" & 118-7/8" rods & 2-1/2" X 1-1/2" X 26' pump. 6-1-90: Temporary drop from report until well stabilizes. 7-2-90: GIH w/RBP and set @ 8715'. Spot 10 bbls 10% Acetic Acid. 7-3-90: GIH w/4" csg gun @ 2 JSPF on spiral phasing w/premium deep penetrating DML charges. Perf 8580'-8584'. 4', 8 shots; 8608' - 8613', 5' 10 shots; 8616'-8628', 12' 24 shots; 8638'-8646', 8', 16 shots; 8658'-8663', 5', 10 shots; 8671'-8674', 3', 6 shots; 8679'-8686', 7', 14 shots; 8694'-8698', 4', 8 shots; TOTAL 48', 96 shots. Set pkr. @ 8500'. Swab 3 hrs. 7-5-90: Swab 2 hrs. Charger to acidize w/15% NEFe-II HCl w/3 gals/1000 Tretolite AK-60 corrosion inhibitor. Pump 3600 gals of acid. Drop 1 ball sealer every 30 gals. Flush

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

L. M. Sanders

TITLE

Reg. & Proration Supv.

DATE

08-08-90

TYPE OR PRINT NAME

L. M. Sanders

915-367-1488

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

w/51 BFW. 7-6-90: Swab 16 hours. 7-9-90: Set RBP @ 8525' & spot 10
bbls 10% Acetic Acid. GIH w/4" csg gun @ 2 JSPF on spiral phasing
w/premium DML charges. Perf as follows: 8405' - 8408', 3', 6 shots;
8419'-8422', 3', 6 shots; 8436'-8463', 27', 54 shots; 8484'-8487', 3', 6
shots. Total 36', 72 shots. Set pkr @ 8330'. 7-10-90: Swab 2 hrs.
Acidize w/15% NEFe-II HCl Acid. Acidize as follows: Pump 2800 gals acid.
Drop 1 ball every 30 gals. Flush w/50 BFW. 7-11-90: Swab 7 hrs. 7-12-
90: GIH w/274 jts 2-7/8" tbg. Anchor set @ 8293' & SN @ 8780'. Run 2-
1/2" X 1-1/2" X 22' pump and 118-7/8" & 231-3/4" rods. 7-13-90:
Temporary drop from report until well stabilizes.