

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Manzano Oil Corporation 505/623-1996	Well API No. 30-025-30763
Address P.O. Box 2107/Roswell, NM 88202-2107	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐

If change of operator give name and address of previous operator _____ THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR

Lease Name Texaco Federal	Well No. 1	Pool Name, including Formation Tonto Wolfcamp R-9174 64740	Kind of Lease State, Federal or Fee	Lease No. NM-56749
Location Unit Letter K : 2060 Feet From The South Line and 1980 Feet From The West Line Section 14 Township 19 South Range 33 East , NMPM Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texaco Trading & Transportation		Address (Give address to which approved copy of this form is to be sent) P.O. Box 60628, Midland, TX 79711-0628		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Conoco, Inc.		Address (Give address to which approved copy of this form is to be sent) Suite 627, 10 Desta Drive, Midland, TX 79705		
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 14	Twp. 19S	Rge. 33E
Is gas actually connected? yes		When? 4-19-90		

If this production is commingled with that from any other lease or pool, give commingling owner number: _____

IV. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Stucco Key's ☐ Pull Key's ☐
Date Spudded 12-23-89	Date Compl. Ready to Prod. 04-04-90
Elevations (DF, RKB, RT, CR, etc.) 3673' GL	Name of Producing Formation Wolfcamp
Performances 11,100-11,130' Wolfcamp	Total Depth 13,650
	Top Oil/Gas Pay 11,100
	Tubing Depth 11,011
	Depth Casing Starts 13,650

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	500'	500 sx Class C
11"	8-5/8"	5200'	1800 sx Lite + 200 sx C
7-3/8"	5-1/2"	13,650'	650 sx Class H 50/50 poz

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 04-04-90	Date of Test 04-04-90	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 4 hours	Tubing Pressure 250	Casing Pressure Zero	Choke Size 16/64"
Actual Prod. During Test 68	Oil - Bbls. 68 (408 24 hrs)	Water - Bbls. 0	Gas - MCF 41 (246 24 hrs)

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Sharon M. Williams Signature Production Clerk Printed Name Sharon M. Williams 505/623-1996 Date April 19, 1990 Telephone No.		OIL CONSERVATION DIVISION MAY 14 1990 Date Approved _____ By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title _____
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.