

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Manzano Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NM-56749
3. ADDRESS OF OPERATOR P.O. Box 2107, Roswell, New Mexico 88202-2107		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2060' FSL & 1980' FWL		8. FARM OR LEASE NAME Texaco Federal
14. PERMIT NO. 30-025-30763		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3673' GL		10. FIELD AND POOL, OR WILDCAT East Gem Morrow
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14-T19S-R33E
		12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☒

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated Morrow Zones 13,214-18' = 4' pay w/5 holes, and
13,295-309' = 14' pay w/15 holes.

Acidized perfs with 3500 gallons MOD 101 w/1000 cu.ft. nitrogen per well plus 40 balls.
Average rate 3.9 BPM w/average pressure = 8097 psi. SITP (15") = 6650. Recovered
load. Flowing w/FTP = 650 psi on 6/64" choke.

ACCEPTED FOR RECORD

Ad

MAR 27 1990

CARLSBAD, NEW MEXICO

RECEIVED
MAR 26 8 40 AM '90
CARLSBAD FIELD OFFICE
AREA HEADQUARTERS

18. I hereby certify that the foregoing is true and correct

SIGNED

Donnie E. Brown
Donnie E. Brown

TITLE

Vice President-Engineering

DATE

March 22, 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side