Form 3160-3 (November 1983) (formerly 9-331C)		N. M. UL UCUS. P. O. BOX 1 M TED STATES T OF THE INTE LAND MANAGEME	SUBMIT IN MEXICO CONTINUES RIOR	LICATE*	Form appro Budget Bur Expires Au	eau No. 1004-0136 gust 31, 1985 IVED TION IND BERIAL NO.			
APPLICATIO	N FOR PERMIT	TO DRILL, DEEP	EN, OR PLUG	BACK		OTTER OR TRIBE NAME			
b. TYPE OF WELL			- DEC U U U U U U U U U U U U U U U U U U U						
WELL	WELL OTHER				8. MARM OR LEAS Texaco F				
	l Corporation	-	9. WELL NO.						
3. ADDRESS OF OPERATOR	-				1				
P. O. Box 2107 Roswell, NM 88202 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND FOOL, OF WILDCAT Wildon t East Hem McMow			
At surface 21 At proposed prod. so	060" FSL & 19	80' FWL		_	11. SEC., T., R., M. AND SURVEY	, OR BLE.			
	Same				Sec. 14-T19S-R33E				
	AND DIRECTION FROM NEA es west of Ho		£.		12. COUNTY OF PA	RISE 13. STATE New Mexico			
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEARS (Also to Degress dri 18. DISTANCE FROM FROM	T LINE, FT. 1 g. unit line, if any) POSED LOCATION [®]	980' 19. iii	0. OF ACRES IN LEASE 520	TO THI	ACRES ASSIGNED S WELL 320				
OR APPLIED FOR, ON TH	IIB LRABE, PT.	/ A	13,700'		Rotary				
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		22. APPROX. DATE WORK WILL START* Dec. 17, 1989						
23.		PROPOSED CASING AN	D CEMENTING PROGR	AM		<u> </u>			
NIZE OF ROLE	BIZE OF CABING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT					
17 1/2"	13 3/8"	54.5#	500'	500 s	0 sx "C" <u>circulated</u>				
12 1/4"	8 5/8"	32.0#	5,400'		SX HL & C				
7 7/8"	5 1/2"	17-23#	13,700'	1400	sx H w/ 5	0/50 poz			
MUD PROGRAM:		er, gel, lime	· 	Wt. 3.5- 9.0	<u>Vis.</u> 28-36	Wtr/Loss			
	5400' Brine, na	0.0-10.2	28-36 28-34	NC					
	3500' Fresh wtr	8.4- 8.8	28-32	NC NC					
8500' - 12		 	32-36	15-30cc					
12400' -		el, caustic, dr			26-20	1)-0000			
BOP PROGRAM	starch, K	CL & barite as		.4-12.0	38-5 0	10 -1 5cc			
A Shaffar	THE budgests		00						

A Shaffer LWS hydraulic double $10" \times 1500$ series BOP with one Hydril $10" \times 1500$ series will be used and tested daily as a 5,000 psi system.

Gas not dedicated.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

816NED_ Durgen amoth	_	t for: ano Oil Corp,	Dec. 4, 1989		
(This space for Federal or State office use)					
PERMIT NO		OVAL DATE	· · · · · · · · · · · · · · · · · · ·		
APPROVED BY Orig. Signed by Richard L. Manus		ARLIAAD ALSOURCE AREA	DATE 12-15-89		
CONDITIONS OF APPROVAL, IF ANY : ADDREDNAL SUBJECT TO					
ENCLOSE EDECEMENTOTS AND					
*See	Instructions On	Reverse Side			

Title 18:0:S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Vacual States any false, for a construction of the vacual structure of the representations as to any matter within its jurisdiction.

RECEIVED DEC 18 tool HOHR

omit to Appropriate strict Office
ue Lease - 4 copies
a Lease - 3 copies

STRICT I). Bax 1980, Hobbs, NM 88240

STRICT II). Drawer DD, Artesia, NM 88210

STRICT III 30 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Enc. y, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

erator					Lease				Well No.	
Manzano Oil Corporation					Texaco Federal			1		
it Letter	Section		lowathip	10 Couth	Range			County		
K	L	14		19 South		East	NM	PM	Lea	
tual Footage Loca 2060		Sau	ith				1980	. West		
ound level Elev.	feet from	n the Producing F		line and	Pool	· · · · · · · · · · · · · · · · · · ·	feet fm	om the WESC	line Dedicated Acre	
3673		-	row			Wi1	dcat		320	-
	the acres	age dedicated to	the subject	well by colored pe	ncil or hachure	marks on the	plat below.			Acres
				ill, outline each an			•	orking interest and	royalty).	
3. If more	than one	lease of differe	nt ownershi	p is dedicated to th	e well have the	interest of a	I more to been con	neolidated by com	munitization	
unitizat	tion, force	-pooling, etc.?					in owners been co	usonaateu oy com	rinningzanion,	
	Yes is "po" li		No If	answer is "yes" ty riptions which have	pe of consolida	non	(I las muerra side			
this form i	if necces	lary.								
No allowa	ble will i	be assigned to the	he well until	all interests have h iterest, has been ap	been consolidate	d (by commu	mitization, unitiza	tion, forced-poolis	ng, or otherwise)	
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330 660	990 1	320 1650 1	980 2310	2640 2	000 1500	1000	500 0		AV 155:0	et i a

DRAWWORKS

Mid Continent U-712A Drum: 1¼" Lebus grooved Compound: 2-engine oil bath chain drive Brake: Hydromatic Parkersburg 46" Double

ENGINES

Two 610-H.P. D379TA Caterpillar Diesel

DERRICK Lee C. Moore, 131', 550,000 lb. nominal capacity

SUBSTRUCTURE Lee C. Moore, 18' high, 550,000 lb. nominal capacity

MUD PUMPS

Pump No. 1: Emsco F-800 Triplex. 800 H.P. with steel fluid end. $4\frac{3}{4}$ " - $6\frac{3}{2}$ " liners, 9" stroke stroke. Compound-drive. Pump No. 2: Emsco DB550, powered by D379 Caterpillar Diesel.

DRILL STRING

3000' $4\frac{1}{2}$ " Grade E, 20 lb. Tool Joints: $4\frac{1}{2}$ " H-90, $6\frac{1}{4}$ " OD, 12000' $4\frac{1}{2}$ " Grade E, 16.60 lb. Tool Joints: 4" H-90, 6" OD Thirty Drilco spiral-grooved $6\frac{1}{2}$ " OD, $2\frac{1}{4}$ " ID. With 4" H-90 Joints. Other sized drillpipe & drillcollars available.

BLOWOUT PREVENTERS

One Shaffer LWS hydraulic double 10" x 1500 series. One Hydril 10" x 1500 series. Choke manifold 4" x 1500 series flanged connections. Payne 4 valve accumulator closing unit.

MUD SYSTEM

 $3 - 30 \times 8 \times 6$ steel pits, with 750 Bbl. capacity. Complete low pressure circulating system, consisting of four submerged mud guns and two counter sunk jets in each pit. System utilizes two - 6 x 8 centrifugal pumps, powered by diesel.





MUD HOUSE

One - 8' x 30' Steel Storage House.

COMMUNICATIONS

24 - Hour direct telephone interconnection through Hobbs (A.C. 505-397-3291) or Midland - Odessa (A.C. 915-563-0562).

OTHER EQUIPMENT

BLOCKS – Oilwell 350 Ton

HOOK - BJ4300 350 Ton

SWIVEL - NAT P400 350 Ton

LIGHT PLANTS – One 40 KW and one 15 KW AC generators, powered by diesel engines.

LIGHTS – AC fluorescent or mercury – All vapor proof.

FRESH WATER STORAGE – two 500 Bbl. and one 400 Bbl.

horizontal tanks.

HOUSING – 1 - 8' x 36' airconditioned trailer house, with sleeping and cooking facilities.



EXHIBIT "E" MANZANO OIL CORPORATION Texaco Federal, Well No. 1 BOP Specifications



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