Form 3160-5 (July 1989) (Formerly 9-331)	DEPARTME	NITED STATES NT OF THE INTER F LAND MANAGEMEN		CONTACT RECEIVI? OFFICE FOR NUMBER OF COPIES REQUIRED (Other instructions on revers side)	5.	BLM Roswell Dist Modified Form No. NM060-3160-4 LEASE DESIGNATION A M-56745			
	form for proposals t	S AND REPOR o drill or to deepen or plug FOR PERMIT-" for such prop	back to a		6.	IF INDIAN, ALLOTTEE	OR TRIBE NAME		
1. OIL GAS WELL WELL	OTHER	<u></u>			7.	UNIT AGREEMENT NAM	AE		
2. NAME OF OPERATOR Meridian Oil Inc.						8. FARM OR LEASE NAME Shinnery Federal			
3. ADDRESS OF OPERATOR         3a. AREA CODE & PHONE NO.           P.O. Box 51810, Midland, TX 79710-1810         915-686-5681						9. WELL NO. 5			
<ol> <li>LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</li> </ol>					v	10. FIELD AND POOL, OR WILDCAT West Corbin (Delaware) 11. SEC., T., R., M., OR BLK. AND			
1650' FNL & 2310' FWL						SURVEY OR AREA Sec. 13, T18S, R32E			
14. PERMIT NO.         15. ELEVATIONS (Show wheth           30-025-30766         3845' GR.			nether DF, I	RT, GR, etc.)	12. Le	COUNTY OR PARISH	13. STATE NM		
16.	Check App	ropriate Box To In	dicate N	Nature of Notice, Rep	ort, o	r Other Data			
NOTICE OF INTENTION TO: SUBSEQ									
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	AE	LL OR ALTER CASING		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)		REPAIRING WELL ALTERING CASING ABANDONMENT*			
(Other) Add Pay		x	<u>j  </u>	Completion or Rec	ompletion	itiple completion on Report and Log for	n.)		
17. DESCRIBE PROPOSED ( posed work. If we work.)*	DR COMPLETED OPER all is directionally o	ATIONS (Clearly state all pe rilled, give subsurface loca	ntinent deta tions and i	ils, and give pertinent dates, measured and true vertical dep	inclucting nths for a	estimated date of s II markers and zone	tarting any pro- s pertinent to this		

.

Drill two CIBP's at 5400' and 6300'. Push to PBTD at 6950'. TIH w/6500' of 2-7/8", 6.5# tubing and TAC. Set TAC at 4980' (above Delaware perfs). Set SN @ 6500' (below the Massive Delaware perfs). Set 2-1/2" x 1-1/4" x 24' RHBM pump. Test well. Turn to production.

18. I hereby certify that the foregoin SIGNED	ing is true and correct	TITLE _	Reg. Compliance Rep.	DATE	915-686-5681
(This space for Federal or State					
APPROVED BY	1	TITLE		DATE	8-20-91

## \*See Instructions on Reverse Side



7/22/91 DDC

Production Asst. IV, II (Measurement)

Responsibilities are:

Editing charts, processing analysis, updating equipment changes.
Instructing charts, LTD. as to the procedure to follow when integrating charts.
Balancing gas systems prior to reporting integrated volumes.
Auditing reporting volumes which affect the settlement process.
Uploading integrated volumes to mainframe each month in a timely manner.
Provide NGL in Houston with liquid reports.

Gas Systems Responsible for:

Benedum Plant Morgan Creek Pipeline Motran Pipeline Flint Sonora Gathering Pitchfork Canyon Ranch Ward Lea County Edwards-Hough Baker Todd \*Cedar Cove \*Rosa Unit Brunson Puckett \*Panoma \*Quinlan \*Val Verde

\* These Systems are not in the Midland Region