

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES RECEIVED
(See other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

NM-56745

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shinnery Federal

9. WELL NUMBER

5

10. FIELD AND POOL, OR WILDCAT

Querech Pt. (Delaware)

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 13, T18S, R32E

1a. TYPE OF WELL:

OIL
WELL

☒

GAS
WELL

☐

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW
WELL

☒

WORK
OVER

☐

DEEP-
EN

☐

PLUG
BACK

☐

DIFF.
RESER.

☐

Other

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

21 Desta Dr., Midland, TX 79705

3a. AREA CODE & PHONE NO.

915-686-5600

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1650' FNL & 2310' FWL

At top prod. interval reported below

Same

At total depth

Same

9a. API WELL NO.

30-025-30766

14. PERMIT NO.

DATE ISSUED

12/20/89

12. COUNTY OR
PARISH

Lea

13. STATE

NM

15. DATE SPUDDED

12/27/89

16. DATE T.D. REACHED

1/17/90

17. DATE COMPL. (Ready to prod.)

4/24/90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3845' GR.

19. ELEV. CASINGHEAD

3845'

20. TOTAL DEPTH, MD & TVD

8711'

21. PLUG BACK T.D., MD & TVD

5400'

22. IF MULTIPLE COMPL.

HOW MANY* N.A.

23. INTERVALS
DRILLED BY

0-TD

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

5006'-5068' Delaware

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL-MG; SDL-DSN

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61	400'	17 1/2"	425 sx-Circ. 85 sx	
8 5/8"	24	2892'	12 1/4"	1350 sx-Circ. 190 sx	
5 1/2"	17	8711'	7 7/8"	960 sx-TOC 2270'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4967'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

5006'-68' 2 JSPF 64-0.4" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5006'-68'	1500 gal 7 1/2% NEFe HCl w/95 B.S.
	40,620 gal 35# Borate & 125,500 #
	sand

33. PRODUCTION

DATE OF FIRST PRODUCTION 27 April 1990		PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) Pump: 2 1/2" x 1 3/4" x 30' 3-Tube				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 02 May 1990	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL. 113	GAS - MCF. 50	WATER - BBL. 204	GAS - OIL RATIO 442
FLOW. TUBING PRESS. -0-	CASING PRESSURE -0-	CALCULATED 24 HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

Dale Davis

35. LIST OF ATTACHMENTS

C-104, Plat, Inclination Survey, CBL, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert L. Bradshaw

TITLE

Sr. Staff Env./Reg. Specialist

DATE

03 May 1990

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler		1285'
				Yates		2855'
				Queen		4000'
				San Andres		4640'
				Delaware		5006'
				Bone Spring		6726'