

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30767
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Bureaucrat AGV				
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	8. Well No. 1				
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	9. Pool name or Wildcat Und. Humble City Strawn <i>South</i>				
3. Address of Operator 105 South 4th St., Artesia, NM 88210					
4. Well Location Unit Letter <u>F</u> : <u>2086</u> Feet From The <u>North</u> Line and <u>2086</u> Feet From The <u>West</u> Line Section <u>14</u> Township <u>17S</u> Range <u>37E</u> NMPM Lea County					
10. Date Spudded 1-19-90	11. Date T.D. Reached 2-28-90	12. Date Compl. (Ready to Prod.) 3-28-90	13. Elevations (DF& RKB, RT, GR, etc.) 3741' GR	14. Elev. Casinghead	
15. Total Depth 11905'	16. Plug Back T.D. 11778'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 11430-11461' Strawn	20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL/LDT; DLL	22. Was Well Cored No				

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	445'	17 1/2"	500 sx	
8-5/8"	32#	5210'	11"	2100 sx	
5 1/2"	20 & 17#	11905'	7-7/8"	1380 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8"	11331'	11333'

26. Perforation record (interval, size, and number) 11430-51' w/13 - .50" Holes 11454-61' w/14 - .50" Holes (2 SPF)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11430-61' AMOUNT AND KIND MATERIAL USED w/4000g.20% NEFE acid.	

28. PRODUCTION

Date First Production 3-24-90	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing		
Date of Test 3-28-90	Hours Tested 24	Choke Size 16/64"	Prod'n For Test Period	Oil - Bbl. 391	Gas - MCF 562	Water - Bbl. 0	Gas - Oil Ratio 1437
Flow Tubing Press. 760	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - Bbl. 391	Gas - MCF 562	Water - Bbl. 0	Oil Gravity - API - (Corr.) 44.2°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - connected to Warren Petroleum 3-24-90	Test Witnessed By John Dehler
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30. List Attachments DST's, Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supv. Date 3-28-90