

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30767
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Bureaucrat AGV	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 1	
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471		9. Pool name or Wildcat Und. Humble City Strawn	
3. Address of Operator 105 South 4th St., Artesia, New Mexico 88210			
4. Well Location Unit Letter <u>F</u> : <u>2086</u> Feet From The <u>North</u> Line and <u>2086</u> Feet From The <u>West</u> Line Section <u>14</u> Township <u>17S</u> Range <u>37E</u> NMPM Lea County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3741' GR			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Production Casing, perforate, treat</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11890'. Reached TD 2-28-90. Ran 276 jts 5½" casing as follows: 21 jts 20# N-80, 73 jts 17# N-80, 90 jts 17# J-55, 75 jts 17# N-80 and 17 jts 20# N-80 (total 11984'). casing, set 11906'. Float shoe set 11905', float collar set 11860'. DV tool set 8759'. Cemented 1st stage w/430 sx Pacessetter Lite 65/35/6% + .3% LWL (yield 1.84, wt 12.7). Tail in w/300 sx Class H w/.7% CF-14 + 10% Salt (yield 1.24, wt 15.6). PD 4:30 AM 3-3-90. Circulated thru DV tool 5 hrs. 2nd stage - cemented w/550 sx Super H + 3% Salt (yield 2.4, wt 11.5). Tail in w/100 sx Class H + .2% CF-14 (yield 1.18, wt 14.6). PD 11:30 PM 3-3-90. Bumped plug to 3400 psi for 5 minutes, float held okay. Note: Circulated 61 sx after first stage. Drilled out DV tool and clean out to float collar. Perforated 11430-11461' w/27 .50" holes as follows: 11430, 31, 32, 33, 34, 35, 45, 46, 47, 48, 49, 50 and 11451' (13 holes); 11454-61' (2 SPF-14 holes). Acidized perforations 11430-11461' w/4000 gals 20% NEFE acid and 75 ball sealers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 3-17-90

TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR DATE MAR 21 1990

CONDITIONS OF APPROVAL, IF ANY: