

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesa, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address AnSon Gas Corporation P.O. Box 24060 Oklahoma City, Oklahoma 73124		OGRID Number 123139
Property Code 17086	Property Name AnSon Byers 12L	API Number 30-025-30770
		Well No. 1

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
L	12	17S	37E		1980	South	810	West	Lea

Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
L	12	17S	37E		1650	South	900	West	Lea
South City				Humble		Proposed Pool 1		Humble	
				Strawn		Line		Atoka	

Work Type Code E	Well Type Code O	Cable/Rotary R	Lease Type Code P	Ground Level Elevation 3730'
Multiple No	Proposed Depth 11,900'	Formation Atoka Shale	Contractor Anadarko Drilling	Spud Date 7/1/95

Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"		460'	485 sx	Surf (done)
12-1/4"	8-5/8"		4700'	1,600 sx	Surf (done)
7-7/8"	5-1/2"	17#/ft	11900'	750 sx	8000'

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Nearburg Producing Company drilled the Byers 12L #1 to a total depth of 11,970' in February, 1990. The well was plugged in 1992 without running production casing. A copy of their C-103 report is attached. AnSon Gas Corporation will cleanout the existing wellbore and directionally drill to the bottom hole location noted above. Total depth will not exceed 11,900' measured depth. The well will TD approximately 100' into the Atoka Shale where 5-1/2" casing will be run if warranted. Overpressured formations are not anticipated, however, surface blowout preventers will be utilized. Approval for Re-Entry only -- CANNOT produce until Directional drill & Bottom Hole Non-Standard location is approved.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *J. Craig Northcutt*
Printed name: J. Craig Northcutt

Title: Vice President - E&P

Date: 5/15/95
Phone: 405-528-0525

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY JERRY SEXTON

Title: DISTRICT I SUPERVISOR

Approval Date: MAY 24 1995
Expiration Date:

Conditions of Approval:
Attached ☐

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.
Re-Entry

C-101 Instructions

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- 1 Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 2 Operator's name and address
- 3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- 6 The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD

9 and 10 The proposed pool(s) to which this well is being drilled.

- 11 Work type code from the following table:
N New well
E Re-entry
D Drill deeper
P Plugback
A Add a zone

- 12 Well type code from the following table:
O Single oil completion
G Single gas completion
M Multiple completion
I Injection well
S SWD well
W Water supply well
C Carbon dioxide well

- 13 Cable or rotary drilling code
C Propose to cable tool drill
R Propose to rotary drill

- 14 Lease type code from the following table:
F Federal
S State
P Private
N Navajo
J Jicarilla
U Ute
I Other Indian tribe

15 Ground level elevation above sea level

16 Intend to multiple complete? Yes or No

17 Proposed total depth of this well

- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- 21 Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement
- 22 Brief description of the proposed drilling program and BOP program. Attach additional sheets if necessary.
- 23 The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.

6-22-1977

W. J. HARRIS
DISTRICT ENGINEER