

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30770
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____			7. Lease Name or Unit Agreement Name Byers 12L		
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ Operations Suspended					
2. Name of Operator Nearburg Producing Company			8. Well No. 1		
3. Address of Operator P. O. Box 31405, Dallas, Texas 75231-0405			9. Pool name or Wildcat Humble City Strawn, South		
4. Well Location Unit Letter L : 1,980 Feet From The south Line and 810 Feet From The west Line Section 12 Township 17S Range 37E NMPM Lea County					
10. Date Spudded 1/9/90	11. Date T.D. Reached 2/5/90	12. Date Compl. (Ready to Prod.) N/A	13. Elevations (DF & RKB, RT, GR, etc.) 3733.2' GR	14. Elev. Casinghead 3733.2'	
15. Total Depth 11,970'	16. Plug Back T.D. 9,000'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools Yes Cable Tools	20. Was Directional Survey Made Yes	
19. Producing Interval(s), of this completion - Top, Bottom, Name None			21. Type Electric and Other Logs Run CNL/LDT, Dual Phasor Induction		
22. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.50 & 85#	460'	17-1/2"	485 sx Class C (circ)	None
8-5/8"	24 & 32#	4,700'	11"	800 sx Premium Plus & 800 sx Hal Lite (circ)	None
24. LINE RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
N/A					
26. Perforation record (interval, size, and number) N/A			25. TUBING RECORD		
			SIZE	DEPTH SET	PACKER SET
			N/A		
			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			N/A		
28. PRODUCTION					
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments DNL/LDT, Dual Phasor Induction Logs, Record of Inclination					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Machelle Byrum</i>		Printed Name Machelle Byrum		Title Production Secretary Date 2/12/90	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 4,455
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb 6,974
 T. Drinkard _____
 T. Abo 8,102
 T. Wolfcamp 10,099
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn 11,473
 T. Atoka 11,727
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs 8,495
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
455	6698	2243	Dolomite				
6698	6974	276	Limestone				
6974	7122	148	Sandstone				
7122	8102	980	Limestone & Dolomite				
8102	8495	393	Dolomite				
8495	10099	1604	Sandstone & carbonate				
10099	11013	914	Limestone				
11013	11473	460	Shale & Limestone				
11473	11708	235	Limestone				
11708	11727	19	Sandstone				
11727	11788	61	Limestone				
11788	TD		Shale & Sandstone				