

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30770
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Byers 12L
8. Well No. 1
9. Pool name or Wildcat Humble City Strawn, South

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Operations Suspended	
2. Name of Operator Nearburg Producing Company	
3. Address of Operator P. O. Box 31405, Dallas, Texas: 75231-0405	
4. Well Location Unit Letter <u>L</u> : <u>1,980</u> Feet From The <u>south</u> Line and <u>810</u> Feet From The <u>west</u> Line Section <u>12</u> Township <u>17S</u> Range <u>37E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3733.2' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/09/90 Spudded well @ 4:00 PM (MST).
01/10/90 Ran 460' of 13-3/8" casing. Cemented with 485 sx, circulated to surface with 1" pipe. WOC 18 hrs, test BOP's and casing to 1000 psi. Held OK. Drilled 11' hole to 4'00'.
01/17/90 Ran 4700' of 8-5/8" casing (113 jts). Cemented with 1600 sx. WOC 12 hrs. Ran temperature survey, top of cement 350'. Tested BOP's and casing to 1000 psi, held OK. Drilled 7-7/8" hole to 11,970'.
02/06/90 Ran electric logs. Logs indicated well not productive.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Machelle Byrum TITLE Production Secretary DATE 2/12/90
TYPE OR PRINT NAME Machelle Byrum TELEPHONE NO. 214/739-1778

(This space for State Use)

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE MAR 02 1990
CONDITIONS OF APPROVAL, IF ANY: