

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-30775
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1399-0
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 2913
8. Well No.	011
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3965.4' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTOR	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter 0 : 130 Feet From The SOUTH Line and 1400 Feet From The EAST Line Section 29 Township 17S Range 35E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3965.4' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ACIDIZE PERES & RETURN T/PROD ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/12/97 MIRU POOL #570, UNFLNG WH, NU BCP & PAN, REL PKR, COOH W/TOP JT (HOLE +/-4' F/TOP PIN),
STARTED FLOWING BK, PMP BRINE T/KILL, PRESS INCR T/1000#, GIH W/SINKER BAR T/+/-4800', COOH.
12/13/97 COOH W/INJ PKR, PU GIH W/SCRPR & WS TBG, WK THRU TOP 30' SEVERAL TIMES T/CLN OFF SCALE,
GIH W/SCRPR T/2069'.
12/15/97 GIH W/SCRPR T/4474', COOH, MIRU TBG TSTRS, TST IN HOLE W/PKR & TBG, RDMO TBG TSTRS, SET
PKR @ 4443', LD & TST BKSIDE T/500# OK.
12/16/97 OPEN UP W/220# ON TBG & 150# ON CSG, BLD DWN, MIRU HES ACID EQMT, HEAT FLUIDS, TST LINES,
PMP 2000 GAL 15% FERCK ACID, 1000# 100 MESH SLT & 32 BBL FW FLUSH: ESTAB RATE W/5.6 BBL
FW, PMP 1000 GAL ACID; 1000# 100 MESH SLT IN 1000 GAL GELL BRINE; 1000 GAL ACID; 32 BBL
FW FLUSH, ISIP 1335# 5 MIN 702# 10 MIN 578# 15 MIN 551# MAX PRESS 2500# AVG PRESS 2100#
AVG RATE 5.1 BPM, RDMO HES, OPEN UP T/FRAC TK, FLOW BK 180 BBL @ 300# T/400#.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Larry M. Sanders

TITLE Senior Regulation Analyst

DATE

12/29/97

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY CHRIS W. LEMS
DISTRICT SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

EVAC #2913-011W

CONTINUED

12/17/97 OPEN UP W/900# ON TBG & 0# ON CSG, FLOW BK 60 BBL, HK UP W/FASTLINE & FLOW BK T/SAT OVERNIGHT.
12/18/97 OPEN UP W/200# ON FLOWLINE & 700# ON TBG, PMP 50 BBL BRINE DWN TBG, KILL, REL PKR, COOH LD WS, MIRU
TBG TSTRS, START TST IN HOLE W/PKR & TBG, PCS PLSTIC COMING OUT TBG, RDMO TBG TSTRS, LD PKR, GIH W/
IPC TBG OPEN ENDED.
12/19/97 COOH LD OLD IPC, MIRU TBG TSTRS, PU TST IN HOLE W/PKR & TK70 IPC TBG W/MOD COLLARS & SEALLUBE THREAD
DOPE, RDMO TSTRS, CIRC PKR FL, ND PAN & BOP, FLNG WH, LD & WK OUT AIR, PRESS UP T/500# HOLD F/30 MIN OK.
12/20/97 INJECT @ 1104 BWPD @ 660#.
12/21/97 INJECT @ 869 BWPD @ 920#.
12/22/97 RDMO DDU, INJECT F/24 HRS @ 846 BWPD @ 1100#.
"COMPLETE DROP F/REPORT".



