

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-025-30775	
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Injection</u> (Per NMOCD Order No. PMX-155)						5. Indicate Type of Lease STATE ☒ FEE ☐	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐						6. State Oil & Gas Lease No. B-1399-10	
2. Name of Operator Phillips Petroleum Company						7. Lease Name or Unit Agreement Name East Vacuum Grayburg/San Andres Unit Tract 2913	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762						8. Well No. 011	
4. Well Location Unit Letter <u>0</u> : <u>130</u> Feet From The <u>South</u> Line and <u>1400</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County						9. Pool name or Wildcat Vacuum Grayburg/San Andres	
10. Date Spudded 02-26-90		11. Date T.D. Reached 03-15-90		12. Date Compl. (Ready to Prod.) Began injecting 10-2-90		13. Elevations (DF& RKB, RT, GR, etc.) 3965.4' GR (unprepared)	
15. Total Depth 4800'		16. Plug Back T.D. 4756'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0-TD	
19. Producing Interval(s), of this completion - Top, Bottom, Name						20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DLT-RXO-GR-Cal; CNL- LDT-GR-Cal; CNL-GR-Cal						22. Was Well Cored Yes	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE	
13-3/8"		54.5# J55		1600'		17-1/2"	
5-1/2"		15.5# J55		4800'		8-1/2"	
						CEMENTING RECORD	
						1200 sx C, 2% CaCl ₂ ; Circ. 98 sx.	
						2700 sx C, 65/35 Poz 6% Bentonite	
						5% salt, Tail w/400 sx 35/65 Poz H	
						Circulate 110 sx	
24. LINER RECORD				25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
						SCREEN	
						SIZE	
						DEPTH SET	
						PACKER SET	
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
4495-4504 9' 18 shots 4660-4666 6' 12 shots						DEPTH INTERVAL	
4512-4528 16' 32 shots 4671-4677 6' 12 shots						AMOUNT AND KIND MATERIAL USED	
4569-4593 24' 24 shots						4660-4677 1200 gals 15% NEFe HCl	
						4569-4593 2000 gals 15% NEFe HCl	
						4495-4528 2500 gals 15% NEFe HCl	
28. PRODUCTION							
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)
Date of Test N/A		Hours Tested		Choke Size		Prod'n For Test Period	
						Oil - Bbl.	
						Gas - MCF	
						Water - Bbl.	
						Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
						Gas - MCF	
						Water - Bbl.	
						Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Water Injection Well						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>L. M. Sanders</u>				Printed Name <u>L. M. Sanders</u>		Regulation & Proration Supv	
						Date <u>10-12-90</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 250	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2854	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3142	T. Devonian	T. Menefee	T. Madison
T. Queen 3704	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4062	T. Montoya	T. Mancos	T. McCracken
T. San Anices 4436	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Enough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, front.....to.....feet.....
No. 2, front.....to.....feet.....
No. 3, front.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	250	250	Red Bed				
250	400	150	Anhydrite				
400	3150	2750	Limestone, salts and shales				
3150	4800	1650	Limestone, dolomite				

RECEIVED

OCT 22 1990

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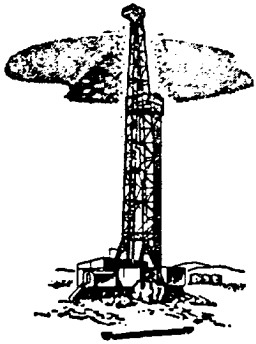
MOBBS OFFICE

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OCT 22 1991

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HOBBS 2442



L & M DRILLING, INC. — Oil Well Drilling Contractors

P. O. BOX 470 / ARTESIA, NEW MEXICO 88210

received

March 21, 1990

MAR 30 1990

P.B.R. Regulatory Section

Phillips Petroleum Company
4001 Penbrook
Odessa, TX 79762

Re: EVGSAU 2913-011
130' FSL & 1400' FEL
Sec. 29, T17S, R35E
Lea County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
496'	1/2°
843'	3/4°
1124'	2 1/2°
1366'	2 1/2°
1532'	2 1/4°
1600'	2°
1801'	1 1/2°
2309'	1/4°
2850'	1/4°
3335'	1/2°
3811'	3/4°
4074'	1/2°
4500'	1/2°
4800'	1 1/4°

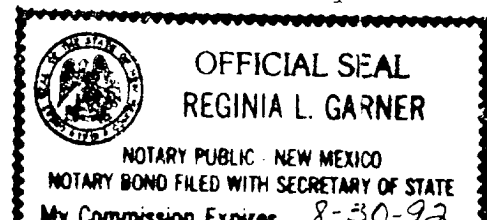
Very truly yours,

C. E. LaRue
Vice President

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me this 21st day of March, 1990.

NOTARY PUBLIC



RECEIVED

OCT 22 1990

OCD
HOBBS OFFICE