

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30775
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1399-0
7. Lease Name or Unit Agreement Name East Vacuum Grayburg San Andres Unit
8. Well No. 011 Tract 2913
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PURPOSES.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Injection (per NMOCD Order PMX-155)

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

4. Well Location
Unit Letter O : 130 Feet From The South Line and 1400 Feet From The East Line

Section 29 Township 17-S Range 35-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3965.4' GR (unprepared)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02-26-90: Drlg Spud 17-1/2" hole 1:45 pm. 03-03-90: Ran 38 jts, 13-3/8"
54.50# K-55 ST&C float collar @ 1560', pmp 1200 sxs Class C + 2% CaCl2
@ 14.8 ppg, 1.32 cf/sx yield, displace cmt w/243 bbls FW. Circ. 98 sxs cmt. WOC.
NU BOP.
03-04-90: Tag cmt @ 1547'. Test 13-3/8" csg 2000# psi 30 mins, held OK.
Formation leak off test w/2000 psi for 30 mins, held OK.
03-15-90: Drlg TD 8-1/2" hole, circ. Run DLT-RXO-GR-CAL TD 3800'. CNL-LDT-GR-CAL
TD 3800'. CNL-GR-CAL 3800'-0.
03-16-90: Run 1 jt, 5-1/2" 15.50 J-55 LT&C csg 28 jts, 5-1/2" csg, 94 jts, 5-1/2"
15.50 J-55 LT&C csg. Cmt w/2700 sks Class C 65/35 Poz 6% Bentonite + 5% salt 13.2
ppg 1.7 yield, 8.8 gal/sk, tail w/400 sks 35/65 Poz H .2 GPS D-604am 1% CaCl 16.2
ppg 1.03 yield 3.83 gal/sk. Circ. 110 sk cmt to pit. Release rig 10:00 pm 3-16-90.
Temporary drop from report pending further completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Reg. & Pro. DATE 8/8/90

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 367-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- 4-24-90: Install BOP. Test csg & BOP to 2000#. OK. PBTD @ 4756'. Spot 10 bbls of 10% acetic acid fr 4700'.
- 4-25-90: Run a GR correlation fr 4750'-3500' & perf: 4495'-4504', 9', 18 shots, 2 JSPF; 4512'-4528', 16', 32 shots, 2 JSPF; 4569'-4593', 24', 24 shots, 2 JSPF; 4660'-4666', 6', 12 shots, 2 JSPF; 4671'-4677', 6', 12 shots, 2 JSPF. Swab.
- 4-26-90: Acidize w/5700 gals of 15% NEFe HCl in 3 stages as follows:
1st stage - Perfs 4660'-4677' w/1200 gals acid, 15 ball sealers & 32 bbls of flush.
2nd stage - Perfs 4569'-4593'. Pmp 2000 gals of acid, flush w/30.8 bbls wtr.
3rd stage - Perfs 4495'-4528'. Pmp 2500 gals of acid w/20 ball sealers in 3 stages. Flush w/37.5 bbls of water.
- 4-28-90: Swab 9 hrs.
- 5-01-90: Press test annulus to 500# 30 mins, held OK. Temporary drop from report until lines are hooked-up.