

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30775
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1399-0
7. Lease Name or Unit Agreement Name East Vacuum Grayburg/SA Unit
8. Well No. Tract 2913 011
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Injection (per NMOCD Order - PMX 155)	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter 0 : 100 Feet From The south Line and 1400 Feet From The east Line Section 29 Township 17-S Range 35-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3965.4' GR (unprepared)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-6-90: MI & RU L&M Drlg, rig #1, spud 17-1/2" hole at 1:45 p.m.

3-03-90: Set 13-3/8" 54.5# K-55 ST&C casing at 1600' with 1200 sx Class "C", 2% CaCl<sub>2</sub>. Circ 98 sx. WOC 13.5 hrs, before testing annular preventer, would not hold. POOH. ND BOP and replaced 10-2/8" screw on flange. Tested annular preventer, choke manifold, choke and fill lines with 2000# - held ok. Tested 13-3/8" csg to 2000# for 30 minutes-held ok. Total time WOC before tising & drlg out 25.25 hrs.

3-12 thru

3-16-90: Ran Core #1 4500'-4551'; Core #2 4551'-4556'; and Core #3 4556'-4617'. TD'd 8-1/2" hole at 2:00 p.m. 3-15-90. Howco ran DLL-RXO-GR-Cal from TD at 4800' to 3800'; CNL-LDT-GR-Cal from TD to 3800'; CNL-GR-Cal from 3800'-surface. Set 5-1/2"

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SEE REVERSE SIDE

SIGNATURE J. L. Maples TITLE Regulation & Proration Asst. DATE 3-27-90

TYPE OR PRINT NAME J. L. Maples

TELEPHONE NO.

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAR 30 1990

15.5# J-55 LT&C casing at 4800' with 2700 sx class "C" 65/35 POZ, 6% Bentonite  
+ 5% salt. Circ 110 sx cnt. ND BOP's, set 5-1/2" casing slips, cut casing.  
Released rig at 10:00 p.m. 3-16-90.  
Waiting on completion unit.

RECEIVED  
MAR 29 1990  
CCO  
MOBBS OF CO