

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II

Santa Fe, New Mexico 87504-2088

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30 025 30779
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	548570
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	72Y
9. Pool Name or Wildcat	VACUUM GLORIETA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER <u>Horizontal</u>	7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT			
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER				
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 72Y			
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GLORIETA			
4. Well Location <u>BHL = 2167 FNL, 2842 FEL, SN 26</u> Unit Letter <u>E</u> : <u>2008</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY				
10. Date Spudded 09/24/1999	11. Date T.D. Reached 10/04/1999	12. Date Compl. (Ready to Prod.) 10/12/1999	13. Elevations (DF & RKB, RT, GR, etc.) 4005'	14. Elev. Csghead
15. Total Depth 7626'	16. Plug Back T.D.	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name O.H. 5853-7226 GLORIETA				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run				22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			No change		

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

26. Perforation record (interval, size, and number)

O.H. 5853-7226 GLORIETA

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5853-7226'	TOTAL ACID = 857 BBLs FLUID = 490 BBLs NZ = 1, 260, 630 AYG 145 ACID = 1.7 BPM

28. PRODUCTION

Date First Production 10/16/1999	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING FC 1200 PUMP (22.24')	Well Status (Prod. or Shut-in) PROD					
Date of Test 10-21-99	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 40	Gas - MCF 33	Water - Bbl. 1696	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake Engineering Assistant

DATE 11/12/1999

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

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