

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30 025 30779
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	548570
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	72Y
9. Pool Name or Wildcat	VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐ Horizontal
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>SHL</u> <u>E</u> : 2008 Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4005'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☐ HORIZONTAL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/24/99: MIRU. PULL SUB PUMP. TIH W/CSG SCRAPER TO 6170'.
 9/25/99: TIH W/CMT RET & SET @ 5930'. TIH W/STINGER ON TBG TO 5930. STING IN & TEST BACKSIDE TO 450 PSI. TE. ST LINES TO 2000 PSI.
 PUMP CMT(LEAD 150 SX CL H W/.3% D156, .4% D65, & 100 SX CL H). TIH W/BIT TO 5800'.
 9/26/99: TEST SQZ TO 1000 PSI-OK. LD 2 7/8" TBG. SET CIBP @ 5859'. TEST CSG TO 1000 PSI.
 9/28/99: MIRU KEY #119.
 9/29/99: PU & TAG CIBP @ 5859'M W/185 JTS 2 7/8" DP, CLOSE RAMS & TEST BOP TO 800 PSI. TIH W/WHIPSTOCK TO TOP OF CIBP. RAN
 GYRO. SET WHIPSTOCK & SHEAR OFF STARTING MILL. MILL FR 5847-5848'. RD SWIVEL. PU BI-MILL & TIH 5847. BTM WINDOW @ 5853'.
 9/30/99: TIH W/MILLS -RUN #3 MILL FR 5853-5856. PU BHA #1. PU SWIVAL-BREAK CIRC. SLIDE DRILL TO 5985.
 10/01/99: TIH W/BHA #2. SLIDE DRILL & ROTARY DRILL TO 6764'.
 10/02/99: DRILL 6764-6774, 6779, 6792, 6859, 6866, 6922, 6928, 6986, 7011, 7050, 7059, 7091, 7097.
 10/03/99: DRILL FR 7097-7110, 7144, 7150, 7238, 7366, 7374, 7430, 7442, 7524, 7536, 7555.
 10/04/99: DRILL FR 7555-7626. TD CALLED @ 7626. OUT OF ZONE & CANNOT GET BACK INTO ZONE BEFORE PROJECTED TD OF 7678 W/OUT
 PULLING BACK & SIDE TRACKING. CIRC SAMPLES @ TD. LD DP. PU RBP. SET PLUG @ 5684'. RIG REL.
 10/06/99: MIRU SERVICE UNIT. NUBOP. SPOT ACCUMULATOR & PIPE RACKS. NUBOP TACK. UNLOAD 2 7/8" TBG. TIH W/TBG TO PLUG @
 5684'.
 10/07/99: REL RBP. PU BENT SUB, TBGK, PKR & TIH ON TBG. PKR @ 5754'. TEST ANNULUS TO 500 PSI. RD SERV UNIT.
 10/09/99: TIH W/COIL TBG.
 10/10/99: STIMULATE LAST 4 STAGES OF 15% NEFE ACID.
 10/12/99: OPEN WELL & FLOW BACK TO TEST TANK.
 10/13/99: HU FLOWLINE TO BTRY & FLOW 5 HRS.
 10/14/99: PUMP 110 BBLs BRINE DN BACKSIDE AFTER REL PKR. WELL ON VAC. REL PKR HAND. TIH OPEN ENDED W/TBG TO 5815'.
 10/15/99: LOAD HLE W/40BW. WELL DEAD-NO GAS. TIH W/MOTOR, SEAL ASSY, GAS SEPR, PUMP, TBG. TOP OF WINDOW @ 5847'. HU
 FLOWLINE.
 10/21/99: ON 24 HR OPT. PUMPED 40 BO, 1696 BW, & 33 MCF. FINAL REPORT (O.H. 5853-7226 GLORIETA)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 11/23/1999

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)
 APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: