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ppropriate District Office

| STRICT |
| O. Box 1980, Hobbs, NM 88240

State of New Mexico Energ. Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Well API No.

30-025-30783

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410

Harvey E. Yates Company

perator

ISTRICT II :O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ddress P.O. Box 1933, Ros	well, New Mexico 88202			
eason(s) for Filing (Check proper box)		X Other (Please explain)		
lew Well	Change in Transporter of:	Pogrant 2000 1	shi teet alimahle	
ecompletion	Oil Dry Gas Request 2000 bb1 test allowable			
hange in Operator	Casinghead Gas Condensate		may 1990	
change of operator give name d address of previous operator			<i>y</i>	
. DESCRIPTION OF WELL	AND LEASE			
AND NAME	Well No. Pool Name, Includi	ng Formation	Kind of Lease No.	
Young Deep Unit		g Rone Springs	State, Federal or Fee NM-12567	
Unit LetterE	: 1650 Feet From The N	orth Line and 660	Feet From The West Line	
Section 10 Township	18S Range 3	2E , NMPM,	Lea County	
II. DESIGNATION OF TRANS	SPORTER OF OIL AND NATU	RAL GAS		
lame of Authorized Transporter of Oil	X or Condensate	Address (Give address to which a	approved copy of this form is to be sent)	
Pride Pipeline Comp	le Pipeline Company P.O. Box 2436, Abilene, Texas 79604			
me of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent		approved copy of this form is to be sent)		
f well produces oil or liquids, ive location of tanks.	Unit	Is gas actually connected?	When?	
	rom any other lease or pool, give commingl			
V. COMPLETION DATA				
Designate Type of Completion		New Well Workover I XX	Deepen Plug Back Same Res'v Diff Res'v	
Date Spuided 3/21/90	Date Compl. Ready to Prod. 5/3/90	Total Depth 9262	P.B.T.D. 9015	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3834.9 GL	Bone Springs	8735	8510	
erforations	I	.1	Depth Casing Shoe	
8735-9012			9262	
	TUBING, CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17 1/2	13 3/8	420	425	
12 1/4	8 5/8	2817	1300	
7 7/8	5 1/2	9262	1625	
	2 3/8	8510		
. TEST DATA AND REQUES	T FOR ALLOWABLE			
OIL WELL (Test must be after r	ecovery of total volume of load oil and mus	t be equal to or exceed top allowa	ble for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,	gas lyī, eic.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		-		
VI. OPERATOR CERTIFIC	ATE OF COMPLIANCE	OIL CONS	FRVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			% किट है ने ™	
is true and complete to the nest of my	anowacige and bellet.	Date Approved		
1. M.//u		By		
Signature NM Young	Drlg Superintendent		1518C.7 . 30	
Printed Name	Title	Title		
5/4/90	(505) 623-6601			
Date	Telephone No.			
INCIDITORICA THE CA	m is to be filed in compliance with	Rule 1104		

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.