Form 3160-3 (November 1983) (formerly 9-331C) DEPARTMEN	FED STATE	S. P. S. C. L. NTERI	SUBMIT IN TH (Other Instru- reverse B	e on file.	• Form approv Budget Burge Expires Aug 5. LEASE DESIGNAT	ed. eau No. 10 gust 31, 19	04-0136 85
BUREAU O	F LAND MANA	GEMENT	-		NM-12567		
APPLICATION FOR PERMIT	TO DRILL,	DEEPEI	N, OR PLUG E	BACK	6. IF INDIAN, ALLO	TTER OR TRI	BE NAME
1a. TYPE OF WORK	DEEPEN		PLUG BA		7. UNIT AGBEEMEN	T NAME	
DRILL X	DECPEN		PLUG BA		Young Deep	Unit	
OIL X OAS OTHER		81N 20N		`LE	S. FARM OR LEASE	NAME	
2. NAME OF OPERATOR							
Harvey E. Yates Company					9. WELL NO.		
3. ADDRESS OF OPERATOR	Now Moxico	00202			#24 10. FIELD AND POG	DL. OR WILD	CAT
P.O. BOX 1933, ROSWell, 4. LOCATION OF WELL (Report location clearly as	nd in accordance wi	th any Sta	ite requirements.*)	<u> </u>	North Young Bone Springs		
At surface 1650' FNL & 660' F		11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA					
At proposed prod. sone					Sec. 10, T18S, R32E		
Same 14. DISTANCE IN MILES AND DIRECTION FROM NI	ABEST TOWN OR POS	ST OFFICE			12. COUNTY OR PAR	-	
6 miles south of Maljamar					Lea	N.1	4.
15. DISTANCE FROM PROPUSED* LOCATION TO NEAREST			OF ACRES IN LEASE		OF ACRES ASSIGNED		
PROPERTY OR LEARE LINE, FT. (Also to nearest drig, unit line, if any)	660'		40		40		
18. DISTANCE FROM PROPOSED LOCATION [®] TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	N-A	19. PRO	POSED DEPTH 9220		tary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3834.9 GL					22. APPBOX. DAT ASAP	E WORK WIL	L START*
23.	PROPOSED CAS	ING AND	CEMENTING PROGRA	м			
SIZE OF HOLE BIZE OF CASING	WEIGHT PER I	T00T	SETTING DEPTH		QUANTITY OF C	EMENT	
17 1/2 13 3/8	54.5 4		400	Approx 400 sks CIRCUI		RCULAT	Ē
	32		2800		ox 1200 sks	IRCULA	TE
7 7/8 5 1/2	17		9220	Appr	ox 350 sks		
400 - 2800 Br	↓w/paper rine water ↓mud						
APPROVAL SUBJECT TO GENERAL REQUIREMENTS SPECIAL STIPULATIONS ATTACHED IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM : zone. If proposal is to drill or deepen directly preventer program, if any.	**	epen or pl nt data or	ug back, give data on a subsurface locations a	present pro ind measur	ductive sone and pr ed and true vertical	oposed new depths. Gi	productive ve blowout
24. N	M Young	Dri	illing Superin	itenden	t DATE 1	/10/90	
J J Dyl	<u>, , , , , , , , , , , , , , , , , , , </u>						
(This space for Federal or State office use)							
PERMIT NO.	5 1 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		APPROVAL DATE				
PERMIT NO Orig. Site and the Birch of	ja 2. – + + 1 − 2 − 2 − 7 * * *		MANASER MAD RESOUNCE : **		DATE	1-19	76
APPROVED BY Conditions of Approval, if any :	T	TIDE COLUMN	<u></u>				

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*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	-·				Lcase	· · · · · · · · · · · · · · · · · · ·			Well No.	
Harvey	E.	Yates (Company		Y	oung Dee	p Federal		24	
Unit Letter	Sectio	Ð.	Township		Range			County		
E		10	18 Sout	h	32	East	NMPM	L	еа	
Actual Footage Loca	tion of							57 o a tr		
1650	feet fi		lorth	line and	660		feet from	the West	line	
Ground level Elev.			g Formation		Pool				Dedicated Acreage:	
3834.9			<u>Springs</u>			h Young			40 Acres	
2. If more 3. If more unitizat	than c than c ion, fo Yes is "no"	ne lease is ded ne lease of diff rce-pooling, etc list the owner	ferent ownership is .? No If ans	autline each and dedicated to the wer is "yes" typ	l identify the o well, have th pe of consolid:	wnership there e interest of all ntion	of (both as to workin owners been consol tization	lidated by comm		
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary										
3828.2'3844.5'	3832.5 ¹ 3841.8 ¹	Yate: et a NM-1			PROFILE SOLUTION	SSICAA SURVE		I hereby contained hereit hest of my known signature <u>A M//wg</u> rinted Name NM_Your bosition Drillin company Harvey Date 1/10/90 SURVEY hereby certify on this plat w soctual surveys hereison, am- correct to the belief.	ng Superintender E. Yates Compan D OR CERTIFICATION I hat the well location she as plotted from field notes made by me or under d that the same is true best of my knowledge r 29, 1989 al of	the nt ny own r of my and
		1220 1650	1090 0210 20		0 1000	1500			JOHN W. WEST, 676 RONALD J. EIDSON, 3231)
0 330 660	990	1320 1650	1980 2310 26-	40 200	0 1000	1500	500 0			

.

HEYCO

PETROLEUM PRODUCERS

HARVEY E. YATES COMPANY

P.O. BOX 1933

ONE SUNWEST CENTRE

ENTRE 505/623-6601 FAX 505/622-4221 ROSWELL, NEW MEXICO 88202-1933

January 10, 1990

Williams and Sons Cattle Company Billy Williams 803 Clayton Artesia, New Mexico 88210

Re: Young Deep Unti #24 1650' FNL & 660' FWL Sec. 10, T18S, R32E Lea County, New Mexico

Dear Mr. Caviness,

Enclosed please find a check to cover the damages on the captioned well.

We are planning to drill the well and will not need to build additional road to the location. The caliche will be obtained from the pit located next to the location. We will clean up the pit area and location if the well is not successful.

If you have any questions, please do not hesitate to call.

Sincerely,

T. Ugd brack rol

Dan Girand Contracts Administrator

enclosure

landown

Application HARVEY E. YATES COMPANY Young Deep Unit #24 Sec. 10, T18S, R32E Lea County, New Mexico

In conjunction with Form 3160-3, Application for Permit to Drill the Subject well in Section 10, Township 18 South, Range 32 East, Lea County, New Mexico, Harvey E. Yates Company submits the following ten items of pertinent information in accordance with Bureau of Land Management requirements:

- 1. The geologic surface formation is quaternary allunium and bolson deposits and other surficial deposits.
- 2. The estimated tops of geologic markers are as follow:

Rustler	1200′	Penrose	4140′
Yates	2720 ′	Grayburg	4415′
Seven Rivers	3150′	San Andres	4790 ′
Bowers	3600′	Bone Springs	6265 ′
Queen	3865′	TD	9220 ′

3. We do not anticipate finding water but have listed the formation in which we anticipate finding oil or gas.

Bone Spring 6265'

- 4. Proposed casing program: See Form 3160-3. HEYCO will be running some used casing when applicable.
- 5. Pressure control equipment: See Exhibit C. Although the rig equipment is 3M rated, this well will be a 2M PSI rating.
- 6. Mud program: See Form 3160-3.
- 7. Auxiliary equipment: Blowout preventer
- 8. Testing, logging and coring programs: We do not plan to core or DST. The planned logs are DLL/Micro w/GR and Caliper, CN-Den w/GR and Caliper.
- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible.

EXHIBIT C

Harvey E. Yates Co Young Deep Unit #24 1650'FNL & 660'FWL Sec.10 T-18S R-32E Lea Co., New Mexico

JERIES

