

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

| |
|---|
| WELL API NO. 30-025-30786 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Lease Name or Unit Agreement Name R. E. Graham "7" |
| 2. Name of Operator HELMERICH & PAYNE, INC. | 8. Well No. 5 |
| 3. Address of Operator 1579 E. 21st Tulsa, Oklahoma 74114 | 9. Pool name or Wildcat Young Bone Spring, North |
| 4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1910</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>18S</u> Range <u>32E</u> NMPM LEA County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) RKB 3792 | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Recompletion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was recompleated to the 2nd Bone Springs Sand (8556-8868). The old producing zone was plugged back with a CIBP @ 10,010' with 20' cement on top. The Bone Springs was Fraced down casing with 105,000 gallons Viking I Borate Fluid carrying 320,000 # 20-40 Frac-Sand. The well was put on pump and tested 58 BOPD with 54 Barrels Load Water and Gas @ 41 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Martin TITLE DISTRICT PRODUCTION CLERK DATE 04-20-95
TYPE OR PRINT NAME CAROLYN MARTIN TELEPHONE NO. 915-639-2526

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE MAY 10 1995

CONDITIONS OF APPROVAL, IF ANY:

2A NY Young Bone Spring

dp

RECEIVED

1975
C. S. S. S.
OFFICE

1975
1975
1975