Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

It is production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA COMPLETION DATA Designate Type of Completion - (X) Date Completion - (X) Total Depth P.B.T.D. Top Oil/Gas Pay Tubing Depth P.B.T.D. Top Oil/Gas Pay Tubing Depth Tubing Depth HOLE SIZE CASING & TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE L. WELL (I est must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) TEST DATA AND REQUEST FOR ALLOWABLE L. WELL (I est must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) TEST DATA AND REQUEST FOR ALLOWABLE L. WELL (I est must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) The First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Condensate/AMCF Gravity of Condensate Oil CONSERVATION DIVISION Date Approved Date Approved Date Approved Date Approved Title Printed Notice AK Eairs Title Title	Phillips Petroleum	n Company					30	-025-3	0805	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.